

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/14/2017

Submitted Date:

08/17/2017

Document Number:

680302249**FIELD INSPECTION FORM**

Loc ID 313873 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 79905Name of Operator: SMITH OIL PROPERTIES INCAddress: PO BOX 219City: BYERS State: CO Zip: 80103**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Shelley, Vicki	303-825-7405	smithoilprop@aol.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
226642	WELL	PR	06/01/2015	GW	087-07380	J. A. FARMS 1	PA

**General Comment:**P&A Day (1)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Upon completion of P&A, begin reclamation process. Contact COGCC Reclamation Group for directives		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	Upon completion of P&A remove all equipment from location and begin reclamation process. Contact COGCC Environmental Group and COGCC Reclamation Group for directives.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 226642 Type: WELL API Number: 087-07380 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 5970'Cement Volume (sx): 2

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: Circulate well clean, POOH w/295 jnts., RU Wireline set CIBP @ 5970' w/(2) sks cement on top. Shut in for night.Corrective Action: 

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management until final reclamation approval has been attained.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<a href="#">P&amp;A Day (1)</a>	schureky	08/17/2017