



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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AUG 09 2017

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-06070</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>WALBRIDGE L.B.</u>	Well Number: <u>1</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW Section 1, T1N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>FEE</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5209</u> feet	
13. Bottom Hole Pressure: <u>1969.4</u> psia at a depth of <u>6120</u> feet.	
14. Date Measured: <u>7-25-17</u>	
15. Number of Hours Well Was Shut-In: <u>YEARS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5860-6370</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>23.9</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 8/2/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	L.B. Walbridge 1	KB Elevation	5220
API Number		GL Elevation	5209
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	6938	<input type="checkbox"/> Cased Hole	Top Perf 5860
PATTERN Number			Bottom Perf 6370
		Datum Depth	6120

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE

Pressure Test Date Average Taken By

SHUT-IN Duration

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 2/1/2009

Pressure Test DATE 7/25/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5850	1 MINUTE	9:14:20	9:15:20	1871.621	1871.617	
5750	1 MINUTE	9:16:05	9:17:05	1832.942	1833.049	
5650	1 MINUTE	9:17:42	9:18:42	1798.035	1798.033	
5550	1 MINUTE	9:19:20	9:20:20	1762.906	1762.902	
3000	1 MINUTE	9:24:44	9:25:44	867.986	867.560	
1000	1 MINUTE	9:28:52	9:29:52	149.239	148.727	
SURFACE	1 MINUTE	9:33:07	9:34:07	32.378	32.274	

Est. SBHP @ Datum 1969.46

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name