

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401294856

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202

API Number 05-045-23243-00 County: GARFIELD
 Well Name: Chevron Well Number: 12A-17
 Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
 Footage at surface: Distance: 1275 feet Direction: FNL Distance: 2036 feet Direction: FEL
 As Drilled Latitude: 39.528208 As Drilled Longitude: -108.129656

GPS Data:
 Date of Measurement: 08/15/2017 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 1527 feet. Direction: FNL Dist.: 794 feet. Direction: FWL
 Sec: 17 Twp: 6S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1527 feet. Direction: FNL Dist.: 794 feet. Direction: FWL
 Sec: 17 Twp: 6S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/28/2017 Date TD: 06/02/2017 Date Casing Set or D&A: 06/03/2017
 Rig Release Date: 07/01/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7787 TVD** 7059 Plug Back Total Depth MD 7718 TVD** 6990

Elevations GR 5583 KB 5613 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.8#	0	100	218	100	0	CALC
SURF	14+3/4	9+5/8	36#	0	1,214	272	0	1,214	CALC
1ST	8+3/4	4+1/2	11.6#	0	7,766	712	4,060	7,766	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ALLUVIUM	0	851	NO	NO	
WASATCH	851	2,771	NO	NO	
WASATCH G	2,771	3,145	NO	NO	
FORT UNION	3,145	4,501	NO	NO	
OHIO CREEK	4,501	4,802	NO	NO	
WILLIAMS FORK	4,802	7,144	NO	NO	
CAMEO	7,144	7,628	NO	NO	
ROLLINS	7,628		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Chevron 22E-17 (API# 05-045-23237).

COGCC currently has open hole logs for Chevron # 21A-17D (API No. 05-045-09541). This well was logged by Petroleum Development Corporation in May 2004.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401301854	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401306680	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401306682	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363475	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363476	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363477	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363479	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401378637	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)