



# Job Summary

Ticket Number		Ticket Date	
TN#	FL2188	8/11/2017	
COUNTY	COMPANY	API Number	
<b>Weld</b>	<b>Ensign Drilling</b>	<b>05-123-09568</b>	
WELL NAME	RIG	JOB TYPE	
<b>Crystal State 41-18</b>	<b>Ensign 330</b>	<b>LCM Plug</b>	
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP	
<b>Sec 8 T3N R62W</b>	<b>Scott, Derek</b>	<b>Justin Pivik</b>	
EMPLOYEES			
Douglas, Brian			
Melgarejo, Eduardo			
<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
		0	
Bottom Hole Circulating Temperature (°F):		Well Type:	
		Oil	

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	38		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.88	7.9		0	38		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	0	To Depth (ft):	38		
Type: <b>Top off</b>	Volume (sacks):	10	Volume (bbls):	3		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.5#/sx Cello Flake+0.5#/sx Pheno Seal				13.5	1.76	9.18

## SUMMARY

		Stage 1	Stage 2
Preflushes:	0 bbls of	Calculated Displacement (bbl):	
	bbls of	Actual Displacement (bbl):	
	bbls of		
Total Preflush/Spacer Volume (bbl):	0	Plug Bump (Y/N):	Bump Pressure (psi):
Total Slurry Volume (bbl):	3	Lost Returns (Y/N):	(if Y, when)
Total Fluid Pumped	3		
Returns to Surface:			
Job Notes (fluids pumped / procedures / tools / etc.):			

Thank You For Using

O - TEX Pumping

Customer Representative Signature:



## EQUIPMENT SHEET

Date: 8/11/2017

Job Site Leader: Scott, Derek

Max Pressure: 200 PSI

Company - Lease - Well #: Ensign Drilling  
Crystal State 41-18

Ticket #: FL2188

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Location	Company Name
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1	Scott, Derek		200925 1 TON		
2			745046 Tractor		
3	Douglas, Brian		745046 Tractor		
4			746047 Tractor		
5	Melgarejo, Eduardo				
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
17					
18					
19					
20					

Job Safety Leader: \_\_\_\_\_

**Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.**

[illegible]

**Service Location: Brighton, Colorado 303-857-7948**  
**Service Address: 821 County Road 27, Brighton, CO 80603**

## FIELD RECEIPT

**TN #            FL2188**

<b>Service Date:</b>	<b>8/11/2017</b>
<b>Customer:</b>	<b>Ensign Drilling</b>
<b>Address:</b>	<b>410 17th Street Suite 1200</b>
<b>City:</b>	<b>Denver</b>
<b>St:</b>	<b>CO 80202</b>
<b>Customer Rep:</b>	<b>Justin Pivik</b>

<b>Well Name:</b>	<b>Crystal State 41-18</b>
<b>County:</b>	<b>Weld</b>
<b>State:</b>	<b>CO</b>
<b>API #</b>	<b>05-123-09568</b>
<b>AFE #</b>	

Job Type: LCM Plug

Service Supervisor:	Scott, Derek
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Pump #1	445046
Pump #2	

[illegible]

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: \_\_\_\_\_



## SERVICE ORDER CONTRACT

Customer: **Ensign Drilling**

Ticket Number: **FL2188**

Lease & Well Number: **Crystal State 41-18**

Date: **8/11/2017**

### As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

**Customer Authorized Agent:** \_\_\_\_\_