



Job Summary

Ticket Number		Ticket Date	
TN#	FL2188	8/11/2017	

COUNTY	COMPANY	API Number
Weld	Ensign Drilling	05-123-09568
WELL NAME	RIG	JOB TYPE
Crystal State 41-18	Ensign 330	LCM Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
Sec 8 T3N R62W	Scott, Derek	Justin Pivik

EMPLOYEES		
<i>Douglas, Brian</i>		
<i>Melgarejo, Eduardo</i>		

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	38		
Tubing	2.88	7.9		0	38		

CEMENT DATA

Stage 1:	From Depth (ft):	<input type="text" value="0"/>	To Depth (ft):	<input type="text" value="38"/>
Type: Top off	Volume (sacks):	<input type="text" value="10"/>	Volume (bbls):	<input type="text" value="3"/>

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Control Set C+0.5#/sx Cello Flake+0.5#/sx Pheno Seal	13.5	1.76	9.18

SUMMARY

Preflushes:	<input type="text" value="0"/> bbls of <input type="text"/>	Calculated Displacement (bbl):	<input type="text"/>	<input type="text"/>
	<input type="text"/> bbls of <input type="text"/>	Actual Displacement (bbl):	<input type="text"/>	<input type="text"/>
	<input type="text"/> bbls of <input type="text"/>	Plug Bump (Y/N):	<input type="text"/>	Bump Pressure (psi): <input type="text"/>
Total Preflush/Spacer Volume (bbl):	<input type="text" value="0"/>	Lost Returns (Y/N):	<input type="text"/>	(if Y, when) <input type="text"/>
Total Slurry Volume (bbl):	<input type="text" value="3"/>			
Total Fluid Pumped	<input type="text" value="3"/>			
Returns to Surface:	<input type="text"/>			<input type="text"/> bbls

Job Notes (fluids pumped / procedures / tools / etc.):

Customer Representative Signature: _____

Thank You For Using
O - TEX Pumping



EQUIPMENT SHEET

Date: 8/11/2017

Job Site Leader: Scott, Derek

Max Pressure: 200 PSI

Company - Lease - Well #: Ensign Drilling
Crystal State 41-18

Ticket #: FL2188

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Location	Company Name
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1	Scott, Derek		200925 1 TON		
2			745046 Tractor		
3	Douglas, Brian		745046 Tractor		
4			746047 Tractor		
5	Melgarejo, Eduardo				
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Job Safety Leader: _____

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.



SERVICE ORDER CONTRACT

Customer: **Ensign Drilling**

Ticket Number: **FL2188**

Lease & Well Number: **Crystal State 41-18**

Date: **8/11/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____