

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401377706

Date Received:

08/15/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>HIGHLANDS NATURAL RESOURCES CORPORATION</u>	Operator No: <u>10625</u>	<b>Phone Numbers</b>
Address: <u>2401 EAST 2ND AVENUE SUITE 150</u>		Phone: <u>( )</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80206</u>
Contact Person: <u>Stephen Miller</u>		Mobile: <u>(361) 2309375</u>
		Email: <u>stephen.miller@highlandsnr.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401377706

Initial Report Date: 08/15/2017 Date of Discovery: 08/15/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 15 TWP 5S RNG 64W MERIDIAN 6

Latitude: 39.614970 Longitude: -104.530989

Municipality (if within municipal boundaries): \_\_\_\_\_ County: ARAPAHOE

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-005-07269

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: approximately 5 bbls of water based drilling fluid

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Clear

Surface Owner: STATE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

