

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401346697

Date Received:

07/19/2017

FIR RESOLUTION FORM

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10412

Name of Operator: AUSCO PETROLEUM INC

Address: 113 N SANTA FE AVENUE

City: FLORENCE State: CO Zip: 81226

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) Fax: ( )

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Harkins, Liz</u>	<u>719-429-4513</u>	<u>Lharkins@austinexploration.com</u>
<u>Axelson, John</u>		<u>john.axelson@state.co.us</u>
<u>Goss, Aaron</u>	<u>303-495-0327</u>	<u>AGoss@austinexploration.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 682600307

Inspection Date: 06/01/2017

FIR Submit Date: 06/02/2017

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: AUS-TEX EXPLORATION INC

Company Number: 10412

Address: 113 N SANTA FE

City: FLORENCE State: CO Zip: 81226

LOCATION - Location ID: 429093

Location Name: Pathfinder Number: C 11-12 1 County: \_\_\_\_\_

Qtrqtr: NWN Sec: 12 Twp: 20S Range: 70W Meridian: 6  
W

Latitude: 38.328794 Longitude: -105.178678

FACILITY - API Number: 05-043-00 Facility ID: 429093

Facility Name: Pathfinder Number: C 11-12 1

Qtrqtr: NWN Sec: 12 Twp: 20S Range: 70W Meridian: 6  
W

Latitude: 38.328794 Longitude: -105.178678

CORRECTIVE ACTIONS:

1  CA# 79337

Corrective Action:

Date: 06/30/2017

Operator shall complete by June 6, 2017 - Any existing Flowline or pipeline riser not in use must be clearly marked using fluorescent paint; have all operating valves removed, and be capped until it can be cut-off below grade and sealed pursuant to Rule 1103 and statewide NTO.

By June 30, 2017 - Operator must complete abandonment of any Flowline or pipeline not actively operated, regardless of distance to a Building Unit and regardless of when it was installed or taken out of service, pursuant to Rule 1103 and statewide NTO.

Response: CA COMPLETED

Date of Completion: 07/17/2017

Operator Comment: Operator identified all inactive flowlines and contacted several pressure testing service companies by June 1st. Only one company was available in July. Operator coordinated work to be performed on July 17th. 8 different flowlines were tested to 300+ psi and held a minimum of 300 psi for 15 minutes. Line 4 valve initially leaked. Replaced line 4 valve and retested. Line 4 passed at 300 psi for 15 minutes. Digital charts per flowline are attached. Per a conversation between Mark Schlagenhauf with Liz Harkins flowlines were "locked out, Tagged out" upon completion of pressure testing.

COGCC Decision: Approved

COGCC Representative: Recent inspection showed that flow lines had been locked out/tagged out.

### OPERATOR COMMENT AND SUBMITTAL

Comment: Identified and labeled all flowlines photographed by Jason Kosola on June 1, 2017. Attaching labeled photos, description below. Also attached all line pressure test chart readings.

Inactive flowlines  
Line 1 - Proposed well to Tank Battery, Water Tank 1  
Line 2 - To Tank Battery Bottoms  
Line 3 - Proposed well to Oil Tank; Tank 4  
Line 4 - Proposed well to Oil Tank; Tank 3  
Line 5 - From removed separator to main combuster valves  
Line 6 - from inactive heater treater to oil tank; tank 3  
Line 7 - from removed separator to water tank 2  
Line 8 - from 2-stage separator to secondary combuster valves

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Aaron J. Goss

Signed: \_\_\_\_\_

Title: Executive V.P.

Date: 7/19/2017 11:32:05 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401346697	FIR RESOLUTION SUBMITTED
401346831	Labled Flowline Photos
401346865	Line 1 Chart
401346868	Line 2 Chart
401346869	Line 3 Chart
401346870	Line 4 Chart (Fail)
401346874	Line 4 Chart (Re-test)
401346875	Line 5 Chart
401346877	Line 6 Chart
401346880	Line 7 Chart
401346881	Line 8 Chart

Total Attach: 11 Files