

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/09/2017

Submitted Date:

08/14/2017

Document Number:

689800164**FIELD INSPECTION FORM**

Loc ID 312950 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 51922Name of Operator: LYSTER OIL COMPANY INCAddress: 701 COUNTY ROAD 105City: CRAIG State: CO Zip: 81625**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
lyster, brandon	970-326-7533	blysteroil@aol.com	owner operator
		dnr_cogccengineering@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Lyster, Larry	970-824-6854	lysteroil@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222990	WELL	PR	05/24/1982	GW	081-06352	FEDERAL 1	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Access road is overgrown.		
Corrective Action	Comply with Rule 603.f .	Date:	08/24/2017

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-326-7533

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	1 - 2" steel riser observed at wellhead and 3 - 2" steel risers observed at 40.32934, -108.42282 not marked for abandonment or locked out tagged out.		
Corrective Action:	"Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan."		Date: 08/24/2017
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.329140,-108.423130
Comment:					

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Maintenance
Earth	Adequate		Adequate
Comment:			
Corrective Action:	Date:		
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:	Date:		
Flaring:			
Type			
Comment:			
Corrective Action:	Date:		

Inspected Facilities				
Facility ID: 222990	Type: WELL	API Number: 081-06352	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No apparent soil migration; erosion or soil movement.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689800165	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4226602