

Document Number:
401374918

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10330 Contact Name: Jim Chisholm
 Name of Operator: INVESTMENT EQUIPMENT LLC Phone: (405) 642-9437
 Address: 412 W PLATTE AVE Fax: (970) 867-8374
 City: FT MORGAN State: CO Zip: 80701 Email: investmentequipment@gmail.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-009-06628-00 Well Number: 3-16
 Well Name: STATE OF COLORADO
 Location: QtrQtr: NENE Section: 16 Township: 35S Range: 46W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: SCRAMBLE Field Number: 76860

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.001500 Longitude: -102.601230
 GPS Data:
 Date of Measurement: 02/07/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: Harder & Assoc.
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LANSING	3722	3730	08/18/2005		
LANSING A	3912	3920	08/10/2005		
LANSING B	3976	3991	07/20/2005		
NEVA	2974	2978	09/02/2005		
MORROW-UPPER	4474	4486	07/14/2005	BRIDGE PLUG	4442
MORROW	4542	4572	07/11/2005	BRIDGE PLUG	4520
Total: 6 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,865	625	1,865	0	
1ST	7+7/8	5+1/2	15.5	4,698	220	4,698	3,176	CBL
S.C. 1.1				3,026	280	3,026	1,104	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4442 with 2 sacks cmt on top. CIBP #2: Depth 3650 with 2 sacks cmt on top.
 CIBP #3: Depth 2920 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 3050 ft. to 2950 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 1965 ft. to 1750 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 30 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/17/2017

*Wireline Contractor: Pioneer Wireline *Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jim Chisholm
 Title: Managing Member Date: _____ Email: investmentequipment@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401375219	WIRELINE JOB SUMMARY
401375220	CEMENT JOB SUMMARY
401375225	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)