

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401308929

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Erin Ekblad
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4319
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616.4301 Email: eekblad@srcenergy.com

5. API Number 05-123-43182-00 6. County: WELD
7. Well Name: Fagerberg Well Number: 6N-7C-M
8. Location: QtrQtr: SWSW Section: 12 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/03/2016 End Date: 10/10/2016 Date of First Production this formation: 10/21/2016
Perforations Top: 8120 Bottom: 14991 No. Holes: 882 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []

Plug and Perf Completion type. 33 stages. 157512 bbl of slickwater and gel. 703 bbl of 15% HCL acid used, 8090685 lbs of proppant (30/50 + 100 mesh sand).

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 158215 Max pressure during treatment (psi): 7737
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 703 Number of staged intervals: 33
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 22710
Fresh water used in treatment (bbl): 157512 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8090685 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/14/2016 Hours: 24 Bbl oil: 410 Mcf Gas: 552 Bbl H2O: 180
Calculated 24 hour rate: Bbl oil: 410 Mcf Gas: 552 Bbl H2O: 180 GOR: 1100
Test Method: FLOWING Casing PSI: 0 Tubing PSI: 1200 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6896 Tbg setting date: 11/10/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email: eekblad@srcenergy.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)