FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SRC ENERGY INC
3. Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: Erin Ekblad
Phone: (720) 616.4319
Fax: (720) 616.4301
Email: eekblad@srcenergy.com

5. API Number 05-123-43181-00
6. County: WELD
7. Well Name: Fagerberg
Well Number: 15N-7A-M
8. Location: QtrQtr: SWSW Section: 12 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2016 End Date: 10/02/2016 Date of First Production this formation: 10/23/2016

Perforations Top: 7597 Bottom: 15019 No. Holes: 912 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and Perf Completion type. 38 stages. 201358 bbl of slickwater. 909 bbl of 15% HCL acid used. 6095209 lbs of proppant (40/70 + 100 mesh sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 202267
Max pressure during treatment (psi): 7678
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Min frac gradient (psi/ft): 1.03
Total acid used in treatment (bbl): 909
Number of staged intervals: 38
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 22342
Fresh water used in treatment (bbl): 201358
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6095209
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/14/2016 Hours: 24 Bbl oil: 393 Mcf Gas: 529 Bbl H2O: 238

Calculated 24 hour rate: Bbl oil: 393 Mcf Gas: 529 Bbl H2O: 238 GOR: 1099

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6533 Tbg setting date: 11/18/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: Email: eekblad@srcenergy.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)