

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS

Date: Saturday, April 15, 2017

Extraction RBF 3 Surface

Job Date: Saturday, April 08, 2017

Sincerely,

Bryce Hinsch

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **RBF 3** cement **surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 59 bbls of cement were returned to surface

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Ft. Lupton]



Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3788383		Quote #:		Sales Order #: 0903945693				
Customer: EXTRACTION OIL & GAS -				Customer Rep: Sean McIntyre						
Well Name: RBF			Well #: 3			API/UWI #: 05-123-44441-00				
Field: WATTENBERG		City (SAP): WINDSOR		County/Parish: WELD		State: COLORADO				
Legal Description: SE NE-22-6N-67W-1977FNL-300FEL										
Contractor: UNKNOWN				Rig/Platform Name/Num: WORKOVER RIG						
Job BOM: 7521										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA\HX38199				Srcv Supervisor: Michael Loughran						
Job										
Formation Name										
Formation Depth (MD)		Top			Bottom					
Form Type					BHST					
Job depth MD		1565ft			Job Depth TVD		1565ft			
Water Depth					Wk Ht Above Floor		3ft			
Perforation Depth (MD)		From			To					
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36		J-55	0	1565	0	1565
Open Hole Section			13.5				0	1575	0	1575
Tools and Accessories										
Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make		
Guide Shoe					Top Plug	9.625	1	HES		
Float Shoe	9.625	1		1565	Bottom Plug					
Float Collar	9.625	1		1522	SSR plug set					
Insert Float					Plug Container	9.625	1	HES		
Stage Tool					Centralizers					
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Spacer	Red Dye Spacer	10	bbl	8.33			2	420	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	Cement	SWIFTCEM (TM) SYSTEM	625	sack	13.5	1.74	9.2	7	5750	
		9.20 Gal								FRESH WATER

last updated on 4/15/2017 12:50:19 PM

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal	
3	Displacement	Fresh Water	116	bbl	8.33			8	4872	
Cement Left In Pipe		Amount	43 ft		Reason			Shoe Joint		
Mix Water:		pH 7.0	Mix Water Chloride: 0 ppm		Mix Water Temperature: 55 °F					
Cement Temperature:		N/A	Plug Displaced by: 8.3 lb/gal Fresh Water		Disp. Temperature: 55 °F					
Plug Bumped?		Yes	Bump Pressure: 500 psi		Floats Held? Yes					
Cement Returns:		59 bbl	Returns Density: N/A		Returns Temperature: N/A					
Comment										

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comb Pump Rate (bbl/min)	DH Density (ppg)	DS Pump Press (psi)	Pump Stg Tot (bbl)	Comments
Event	1	Call Out	Call Out	4/7/2017	15:00:00	USER					Crew called out, on location time of 21:00 4/4/2017.
Event	2	Crew Leave Yard	Crew Leave Yard	4/7/2017	16:00:00	USER					Started journey management. Crew left Fort Lupton, CO.
Event	3	Arrive At Loc	Arrive At Loc	4/7/2017	17:00:00	USER					Meet with customer to discuss job. Rig was drilling the surface when crew arrived on location.
Event	4	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	4/7/2017	21:00:00	USER					JSA and identify hazards of rigging up to well head. Discuss Iron, bulk, and water hoses to be rigged up.
Event	5	Rig-Up Equipment	Rig-Up Equipment	4/7/2017	21:10:00	USER					Rig up iron, bulk, and water hoses.
Event	6	Pre-Job Safety Meeting	Pre-Job Safety Meeting	4/7/2017	22:00:00	USER	0.00	8.41	0.00	0.00	With all associated personnel, discuss hazards of job and safety related material.
Event	7	Start Job	Start Job	4/7/2017	22:44:44	COM1					Fill lines and establish circulation with well.
Event	8	Test Lines	Test Lines	4/7/2017	22:47:32	USER					Pressure test line to 2000 psi. Kickouts set at 500 psi, kicked out at 1200 psi, 5th gear stall at 1800 psi.
Event	9	Pump Spacer 1	Pump Fresh Water Spacer	4/7/2017	22:51:02	COM1					Pump 20 bbls fresh water spacer.

Event	10	Pump Spacer 1	Pump Fresh Water Spacer	4/7/2017	22:57:16	USER					Pump 10 bbls of red dyed fresh water spacer.
Event	11	Pump Cement	Pump Cement	4/7/2017	23:01:26	USER					Pump 625 sack Swiftcem Cement. 194 bbls, Density: 13.5 ppg, Yield: 1.74 ft ³ /sack, Water Req: 9.2 gal/sack.
Event	12	Shutdown	Shutdown	4/7/2017	23:33:35	USER					Shutdown to drop top plug.
Event	13	Drop Top Plug	Drop Top Plug	4/7/2017	23:34:21	USER					Drop top plug.
Event	14	Pump Displacement	Pump Displacement	4/7/2017	23:34:50	USER					Pump 116 bbls fresh water displacement
Event	15	Spacer Returns to Surface	Spacer to Surface	4/7/2017	23:45:35	USER	8.10	8.23	458.00	47.90	Red dyed spacer to surface at 40 bbls into displacement.
Event	16	Cement Returns to Surface	Cement to Surface	4/7/2017	23:47:34	USER	7.50	8.24	532.00	63.20	Good cement returns to surface at 57 bbls into displacement. 59 bbls good cement to surface.
Event	17	Bump Plug	Bump Plug	4/8/2017	00:00:13	USER	3.00	8.27	513.00	124.70	Plug bumped at calculated displacement. Bumped at 500 psi, brought up to 1000 psi and shutdown.
Event	18	Shutdown	Shutdown	4/8/2017	00:00:21	USER	0.00	8.27	821.00	124.90	Shutdown for casing pressure test.
Event	19	Pressure Test	Casing Pressure Test	4/8/2017	00:02:28	USER	0.00	8.32	1418.00	125.10	Casing pressure test of 1500 psi for 5 minutes.
Event	20	Check Floats	Check Floats	4/8/2017	00:06:15	USER	0.00	8.33	1421.00	125.10	Release pressure.
Event	21	End Job	End Job	4/8/2017	00:07:12	COM1					Floats held, 1 bbls back.
Event	22	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	4/8/2017	00:15:00	USER					JSA and discuss rigging down iron, bulk, and water hoses.
Event	23	Rig Down Lines	Rig Down Lines	4/8/2017	00:20:00	USER					Rig down bulk, water hoses, and iron.

Event	24	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	4/8/2017	00:50:00	USER	Plan route, hazards of journey, and complete pre-trip inspections.
Event	25	Crew Leave Location	Crew Leave Location	4/8/2017	01:00:00	USER	Start Journey management. Thank you for choosing Halliburton, Mike Loughran and crew.

3.0 Attachments

3.1 Extraction RBF 3-Custom Results.png

