FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 401345492

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5300
City: DENVER   State: CO   Zip: 80202

Contact Name: Kamrin Ruder
Phone: (720) 9747743
Fax:

API Number   05-123-43507-00   County: WELD
Well Name: TC COUNTRY CLUB WEST   Well Number: 1-9-11
Location: QtrQtr: SENE   Section: 8   Township: 5N   Range: 66W   Meridian: 6
Footage at surface: Distance: 2478 feet   Direction: FNL   Distance: 1194 feet   Direction: FEL
As Drilled Latitude: 40.414600   As Drilled Longitude: -104.798690

GPS Data:
Date of Measurement: 06/14/2017   PDOP Reading: 2.1   GPS Instrument Operator's Name: Dominick Davis

** If directional footage at Top of Prod. Zone   Dist.: 664 feet. Direction: FNL   Dist.: 460 feet. Direction: FWL
Sec: 9   Twp: 5N   Rng: 66W
** If directional footage at Bottom Hole   Dist.: 902 feet. Direction: FNL   Dist.: 2516 feet. Direction: FWL
Sec: 11   Twp: 5N   Rng: 66W

Field Name: WATTENBERG   Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   02/16/2017   Date TD: 05/28/2017   Date Casing Set or D&A: 05/29/2017
Rig Release Date: 06/12/2017   Per Rule 308A.b.

Well Classification:
[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth   MD   20389   TVD**   7053   Plug Back Total Depth   MD   20377   TVD**   7053
Elevations   GR   4789   KB   4814   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:
CBL, MUD, MWD, (Triple Combo in API 123-43743)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,587	550	0	1,587	VISU
1ST	7+7/8	5+1/2	20	0	20,377	3,250	888	20,377	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,830		NO	NO	
SUSSEX	4,412		NO	NO	
SHANNON	5,060		NO	NO	
SHARON SPRINGS	7,448		NO	NO	
NIOBRARA	7,521		NO	NO	

Comment:

The triple combo log was ran on Triple Creek Aims C4-9-11 (123-43743).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kamrin Ruder

Title: Drilling Technician   Date: _____   Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401348343	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401348351	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
401345493	LAS-GAMMA RAY	Yes	☒	No	☐
401345495	PDF-GAMMA RAY	Yes	☒	No	☐
401345496	PDF-MUD	Yes	☒	No	☐
401345513	PDF-CEMENT BOND	Yes	☒	No	☐
401348365	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)