

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS

Date: Saturday, March 18, 2017

TC AIMS 2-9-11 SURFACE

Job Date: Monday, February 20, 2017

Sincerely,

Julia Nichols

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Table of Contents

1.0	Cementing Job Summary	4
1.1	Executive Summary	4
2.0	Real-Time Job Summary	7
2.1	Job Event Log	7
3.0	Attachments.....	9
3.1	Custom Results – Job Chart with Events	9
3.2	Custom Results – Job Chart without Events.....	10

1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **TC Aims 2-9-11 cement Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 45 barrels of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Ft. Lupton]

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3762969	Quote #:	Sales Order #: 0903850433
Customer: EXTRACTION OIL & GAS		Customer Rep: Hans Cary	
Well Name: TC AIMS	Well #: 2-9-11	API/UWI #: 05-123-43747-00	
Field: WATTENBERG	City (SAP): GREELEY	County/Parish: WELD	State: COLORADO
Legal Description: SE NE-8-5N-66W-2574FNL-1192FEL			
Contractor: PATTERSON-UTI ENERGY		Rig/Platform Name/Num: FATTERSON 341	
Job BOM: 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Bradley Hinkle	
Job			

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	1587ft		Job Depth TVD 1587ft
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	1600		0
Casing		9.625	8.921	36			0	1600		0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625				Top Plug	9.625	1	HES
Float Shoe	9.625	1		1587	Bottom Plug	9.625		HES
Float Collar	9.625	1		1545	SSR plug set	9.625		HES
Insert Float	9.625				Plug Container	9.625		HES
Stage Tool	9.625				Centralizers	9.625		HES

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Spacer	Red Dye Water Spacer	10	hbl	8.34			3	

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	Primary Cement	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74		7	9.2

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Displacement	Fresh Water	119	bbl	8.34			6		
Cement Left In Pipe		Amount 42 ft	Reason				Shoe Joint			
Mix Water: pH 6.5		Mix Water Chloride: 0 ppm			Mix Water Temperature: 58 °F °C					
Cement Temperature: 71 °F		Plug Displaced by: ## lb/gal kg/m3 XXXX			Disp. Temperature: ## °F °C					
Plug Bumped? Yes		Bump Pressure: #### psi MPa			Floats Held? Yes/No					
Cement Returns: 45 bbl		Returns Density: ## lb/gal kg/m3			Returns Temperature: ## °F °C					
Comment 45 bbls cement to surface										

2.0 Real-Time Job Summary

2.1 Job Event Log

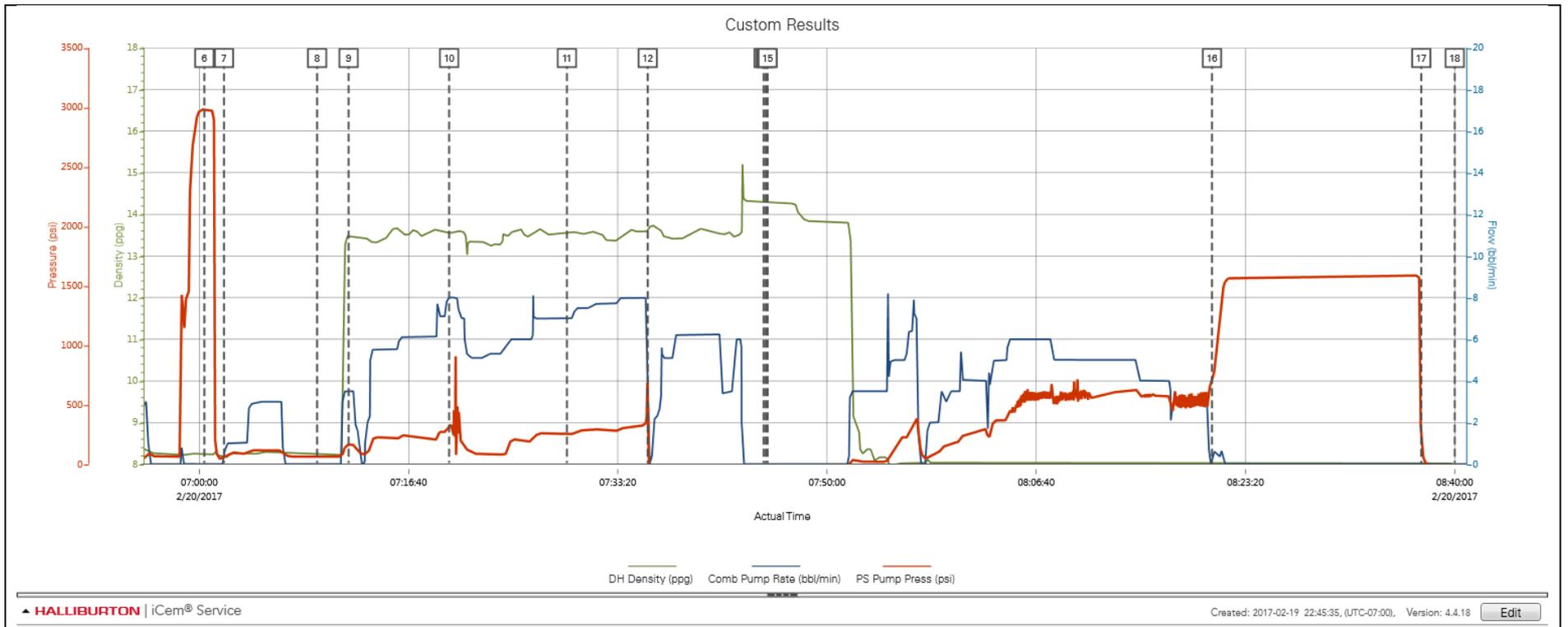
Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density <i>(ppg)</i>	Comb Pump Rate <i>(bbl/min)</i>	PS Pump Press <i>(psi)</i>	Comments
Event	1	Call Out	Call Out	2/19/2017	21:00:00	USER				Crew called for an on location of 0200 on 2/20/2017. Crew was Bradley Hinkle, Luke Kosakewich, Scott Lyles, Thomas McDiffit and Anuar Almanzan
Event	2	Depart Shop for Location	Depart Shop for Location	2/19/2017	23:45:00	USER				Pre-journey safety meeting.
Event	3	Arrive at Location from Service Center	Arrive at Location from Service Center	2/20/2017	00:30:00	USER				Sign in, perform a site assessment and pre rig-up safety meeting. Rig had roughly 500 feet to drill.
Event	4	Other	Check-in With Customer	2/20/2017	00:35:00	USER				Check-in and get numbers. TD: 1596. TP: 1587. FC: 1542. 9.625" 36# Casing inside a 13.5" OH. Mud weight 8.5 ppg.
Event	5	Start Job	Start Job	2/20/2017	06:54:13	COM5	0.00	0.00	1.00	
Event	6	Test Lines	Test Lines	2/20/2017	07:00:24	COM5	8.24	0.00	2982.00	Fill lines with 2 bbls fresh water. Pressure test lines with a 500 PSI electronic kick-out test.
Event	7	Pump Spacer 1	Pump Spacer 1	2/20/2017	07:01:58	COM5	8.21	0.00	54.00	Pump 10 bbls red dye water.
Event	8	Check Weight	Check weight	2/20/2017	07:09:23	COM5	8.23	0.00	65.00	Cement weighed at 13.3 ppg.
Event	9	Pump Cement	Pump Cement	2/20/2017	07:11:53	COM5	13.45	3.50	165.00	Pump 170 bbls (550 sacks) SwiftCem mixed at 13.5 ppg. Density verified by pressurized scales.
Event	10	Check Weight	Check weight	2/20/2017	07:19:54	COM5	13.57	8.00	331.00	Cement weighed at 13.5 ppg.
Event	11	Check Weight	Check weight	2/20/2017	07:29:17	COM5	13.53	7.00	254.00	Cement weighed at 13.5 ppg.
Event	12	Other	Pressure Kick-Out	2/20/2017	07:35:43	USER	13.61	0.10	660.00	Pressure kick-out indicating a possible bridge down hole. Reset kick-outs and slowly resumed pumping.
Event	13	Shutdown	Shutdown	2/20/2017	07:44:57	COM5	14.30	0.00	-15.00	
Event	14	Drop Top Plug	Drop Top Plug	2/20/2017	07:45:08	COM5	14.29	0.00	-15.00	Top plug loaded by removing cap on cement head and dropping.
Event	15	Pump Displacement	Pump Displacement	2/20/2017	07:45:16	COM5	14.29	0.00	-15.00	Pump 119 bbls fresh water. Good returns throughout. 45

bbls cement to surface.

Event	16	Bump Plug	Bump Plug	2/20/2017	08:20:40	USER	8.03	0.00	708.00	Bump plug at 600 PSI and increased pressure to 1500 PSI for a 15 minute casing test.
Event	17	Check Floats	Check Floats	2/20/2017	08:37:20	USER	8.01	0.00	230.00	Floats held. Half bbl back.
Event	18	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	2/20/2017	08:40:00	USER				Pre rig-down safety meeting.
Event	19	End Job	End Job	2/20/2017	08:46:03	COM5				
Event	20	Depart Location for Service Center or Other Site	Depart Location for Service Center or Other Site	2/20/2017	09:30:00	USER				Pre-journey safety meeting.

3.0 Attachments

3.1 Custom Results – Job Chart with Events



3.2 Custom Results – Job Chart without Events

