

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:
401336730

Date Received:
08/10/2017

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46685

Name of Operator: KINDER MORGAN CO2 CO LP

Address: 1001 LOUISIANA ST SUITE 1000

City: HOUSTON State: TX Zip: 77002

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Swift, Barry</u>	<u>970-882-5545</u>	<u>barry_swift@kindermorgan.com</u>
<u>Hannigan, Michael</u>	<u>970-882-5532</u>	<u>michael_hannigan@kindermorgan.com</u>
<u>Millican, Chris</u>	<u>970-882-5504</u>	<u>chris_millican@kindermorgan.com</u>
<u>Lopez, Chris</u>	<u>970-882-5537</u>	<u>christopher_lopez@kindermorgan.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 680601730

Inspection Date: 06/23/2017

FIR Submit Date: 07/05/2017

FIR Status: _____

Inspected Operator Information:

Company Name: KINDER MORGAN CO2 CO LP

Company Number: 46685

Address: 1001 LOUISIANA ST SUITE 1000

City: HOUSTON State: TX Zip: 77002

LOCATION - Location ID: 313524

Location Name: MCELMO DOME UNIT 7-38-18-N38N18W Number: 7SESW County: MONTEZUMA

Qtrqtr: SESW Sec: 7 Twp: 38N Range: 18W Meridian: N

Latitude: 37.559344 Longitude: -108.877662

FACILITY - API Number: 05-083-00 Facility ID: 224343

Facility Name: MCELMO DOME UNIT 7-38-18 Number: CC-1

Qtrqtr: SESW Sec: 7 Twp: 38N Range: 18W Meridian: N

Latitude: 37.559344 Longitude: -108.877662

CORRECTIVE ACTIONS:

1 CA# 85126

Corrective Action:

Date: 07/15/2017

All Risers/ Flowlines/ Pipelines must abide by the Phase II of the May 2, 2017 Flowline NTO. Therefore these risers should have been removed or properly identified (as detailed in the NTO), no later than June 30, 2017. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines.

Response: CA COMPLETED

Date of Completion: 07/05/2017

Operator Comment: The flowline risers identified by FIR Doc #680601730 are not owned or operated by Kinder Morgan CO2 (KM). Please see the attached Map that shows KM's CD Cluster Discharge Flowline Right-Of-Way (ROW) in relation to the QEP risers identified by the FIR. Photos 1-4 show QEP as the owner/operator of the Natural Gas Pipeline Risers identified in the FIR per the carconite markers located at the flowline risers. KM does not own or operate the riser identified in Photo 5 along the access road, and believes that this riser, along with the valve set in Photo 6 are associated with QEP's natural gas pipeline. Photo 7, as well as the Map show KM's CD Cluster Discharge Flowline ROW that is located to the South and West of the risers identified in the FIR.

In addition, it appears that the QEP risers identified in the FIR are not located within 1,000 feet of a Building Unit, so they may not be associated with Phase II of the Flowline NTO.

Lastly, KM has complied with Phase I and II in regards to the CD Cluster Discharge line as identified on the NTO Flowline and Pipeline Inventory and Integrity spreadsheet that was submitted to the COGCC.

COGCC Decision:

COGCC Representative:

2 CA# 85127

Corrective Action: Recontour and reclaim well pad or apply for final reclamation variance.

Date: 08/18/2017

Response: CA COMPLETED

Date of Completion: 08/10/2017

Operator Comment: The CC-1 well was plugged and abandoned in 2004 under the pre-2008 Rules and KM obtained a signed final reclamation waiver letter from the previous surface owners in 2010. The landownership has subsequently changed so KM plans to submit a Rule 1001.c. Final Reclamation Waiver Request to comply with CA #85127. The current landowner recently had a major surgical operation that has delayed KM's ability to obtain their requested Final Reclamation Waiver Agreement to attach along with the Rule 1001.c. Final Reclamation Waiver request.

KM respectfully requests for a 30-day extension to CA #85127 from 8/18/17 to 9/17/17 to submit the Rule 1001.c. Final Reclamation Waiver request. A Form 4 (Doc #401371354) was also submitted in regards to the extension request.

COGCC Decision:

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: The flowline risers identified by FIR Doc #680601730 are not owned or operated by Kinder Morgan CO2 (KM).

The CC-1 well was plugged and abandoned in 2004 under the pre-2008 Rules and KM obtained a signed final reclamation waiver letter from the previous surface owners in 2010. The landownership has subsequently changed so KM plans to submit a Rule 1001.c. Final Reclamation Waiver Request to comply with CA #85127. The current landowner recently had a major surgical operation that has delayed KM's ability to obtain their requested Final Reclamation Waiver Agreement to attach along with the Rule 1001.c. Final Reclamation Waiver request.

KM respectfully requests for a 30-day extension to CA #85127 from 8/18/17 to 9/17/17 to submit the Rule 1001.c. Final Reclamation Waiver request. A Form 4 (Doc #401371354) was also submitted in regards to the extension request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris S. Lopez

Signed:

Title: EHS Specialist

Date: 8/10/2017 1:23:15 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401337997	CD Cluster Discharge Flowline ROW Map
401337998	Photos

Total Attach: 2 Files