

FORM  
INSPRev  
X/15

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/03/2017

Submitted Date:

08/09/2017

Document Number:

674901876

### FIELD INSPECTION FORM

Loc ID 325326 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96735  
 Name of Operator: WILLIFORD RESOURCES, L.L.C.  
 Address: 6506 S LEWIS AVE STE 102  
 City: TULSA State: OK Zip: 74136

**Findings:**

- 15 Number of Comments  
5 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	<a href="#">SW Inspection Reports</a>
Fischer, Alex		alex.fischer@state.co.us	
Callahan, Linda	(918) 712-8828	lcallahan3@swbell.net	<a href="#">SW Insp Reports</a>
Leonard, Mike		mike.leonard@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115505	PIT				-	SPRING HOLLOW MAC 1	EI
214567	WELL	PR	03/01/2011	OW	067-06170	SPRING HOLLOW MAC 1	EI

**General Comment:**

On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Spring Hollow Mac #1. For the most recent field inspection report for this facility, please refer to document #667100134.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	400 bbl. AST does not have a label or placard.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 10/09/2017
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head is stained and wet.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d		Date: 09/11/2017
Crude Oil	Tank	<= 1 bbl	
Comment:	Stained soil beneath both load out valves on ASTs at tank battery.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/11/2017
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/11/2017
In Containment: No			
Comment:	<input type="text"/>		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:	Electric motor.		

Corrective Action:	Date:
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**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		37.127720,-108.089897

Comment: Reportedly, tank is periodically used to isolate well from tank battery. Currently not connected to well.

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: No secondary containment present.

Corrective Action: <span style="color:red">Repair or install berms or other secondary containment devices per Rule 605.a.4.</span>	Date: <span style="color:blue">09/11/2017</span>
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.128226,-108.092053

Comment: Tank battery services Spring Hollow Mac #1, #2, and #3 wells.

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:

Corrective Action:	Date:
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**Venting:**

Yes/No			
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 115505 Type: PIT API Number: - Status:        Insp. Status: EI

Facility ID: 214567 Type: WELL API Number: 067-06170 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 115505 Lat: 37.127617 Long: -108.089975

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: [Document #705194 dated 10/31/89 indicates that no pits were present at the time of the lease inspection.](#)

Corrective Action \_\_\_\_\_

Date: g

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Williford Resources LLC Spring Hollow Mac #1. For the most recent field inspection report for this facility, please refer to document #667100134. A 400 bbl. AST on location that is reportedly periodically used to isolate the well from the tank battery, does not have labels, placards, or secondary containment. No indication of pit #115505 exists on location. Document #705194 indicates that no pit was present during that 10/31/89 lease inspection. No pits were visible while reviewing historical aerial imagery. The well head is wet and stained soil is present nearby.</p>	hughesj	08/09/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901877	Well head is wet and surrounded by stained soil.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222232">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222232</a>
674901879	Spring Hollow Mac #1 location photo.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222233">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222233</a>
674901880	Tank battery with impacted material beneath valves.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222234">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4222234</a>