

# MARALEX RESOURCES, INC.

## Wellbore Diagram

<b>WELL NAME</b>	USA 1-26 HG		
<b>LOCATION</b>	NW SW Section 26 T8S R99W		
<b>GPS</b>	39.329048 -108.406814	<b>PDOP</b>	5
<b>GPS OPERATOR</b>	M. Nastal	<b>DATE</b>	11/7/2010

<b>FIELD</b>	Hancock Gulch #33545
<b>COUNTY</b>	Mesa
<b>API #</b>	05-077-08301
<b>FORMATION</b>	Dakota

### CASING

#### SURFACE

SIZE & WT 8 <sup>5</sup>/<sub>8</sub>" 24#

SET @ 218'

HOLE SIZE 12 <sup>1</sup>/<sub>4</sub>"

CEMENT 200 sxs

Calc TOC @ surface

8 <sup>5</sup>/<sub>8</sub>" @ 218'

### PRODUCTION

SIZE & WT 4 <sup>1</sup>/<sub>2</sub>" 11.6#

SET @ 8888'

HOLE SIZE 7 <sup>7</sup>/<sub>8</sub>"

CEMENT 200 sxs 65/35

Poz mix w/ 4% gel. No stage tool.

TOC byt 1980 CBL @ 7900'

### PERFORATIONS

8294'-8341' 10 holes

8726'-8738' 23 holes Isolated CIBP

8800'-8809' 18 holes Isolated CIBP

### FORMATION TOPS

Rollins 3550'

Cozzette 3714'

Corcoran 3913'

Dakota 8280'

Morrison 8450'

TOC @ 7900'

>>> <<< 8294'-8341' (10 holes)

CIBP @8700' (set 11/1980)

>>> <<< 8726'-8738' (23 holes)

CIBP @ 8760' (set 11/1980)

>>> <<< 8800'-8809' (18 holes)

4 <sup>1</sup>/<sub>2</sub>" @ 8888'

**PBTD** 8700'

**Total Depth** 8900'