

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/03/2017

Submitted Date:

08/09/2017

Document Number:

674901866**FIELD INSPECTION FORM**
 Loc ID 325653 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10434Name of Operator: ATOM PETROLEUM LLCAddress: 3323 N MIDLAND DR #113City: MIDLAND State: TX Zip: 79707**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
St John, William (Cal)		cal.stjohn@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215172	WELL	TA	05/18/2016	GW	067-06777	TAYLOR 3	EI

General Comment:

On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum LLC Taylor #3. For the most recent field inspection report for this facility, please refer to document #674901390. The purpose of this site visit was to document the condition of the well head cellar after recent precipitation.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Free standing sign near pump jack. COGCC stickers are intact.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Good Housekeeping:

Type	WEEDS		
Comment:			
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 08/21/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:	Chain installed by COGCC staff on 9/27/16, to the prime mover, is still in place.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		37.138484,-108.130605
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Hughes, Jim

Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	Liner does not wrap up sides of containment berm. Corrective action date from inspection document #685200193.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date:	07/22/2016

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	215172	Type:	WELL	API Number:	067-06777	Status:	TA	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

Comment: Earthen berm constructed by COGCC staff around well head cellar is intact and appears to be functioning as intended. Cellar is nearing capacity with fluids.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum LLC Taylor #3. For the most recent field inspection report for this facility, please refer to document #674901390. The purpose of this site visit was to document the condition of the well head cellar after recent precipitation.</p> <p>Weeds are present on location.</p> <p>An erosional channel is forming on location with evidence of flow to the SE.</p> <p>The well head cellar has fluids present. Currently the fluid level is approximately 6" below the cellar cover. The earthen berm constructed by COGCC staff is intact and functioning properly.</p>	hughesj	08/09/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901873	Well head cellar with fluids.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221939
674901874	Weeds present on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221940
674901875	Erosional channel on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221941
674901876	Taylor #3 production equipment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221942