

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/03/2017

Submitted Date:

08/09/2017

Document Number:

674901866

FIELD INSPECTION FORM

Loc ID 325653 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10434Name of Operator: ATOM PETROLEUM LLCAddress: 3323 N MIDLAND DR #113City: MIDLAND State: TX Zip: 79707**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions

-
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
St John, William (Cal)		cal.stjohn@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215172	WELL	TA	05/18/2016	GW	067-06777	TAYLOR 3	EI

General Comment:

On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum LLC Taylor #3. For the most recent field inspection report for this facility, please refer to document #674901390. The purpose of this site visit was to document the condition of the well head cellar after recent precipitation.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near pump jack. COGCC stickers are intact.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:			
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: <u>08/21/2017</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Chain installed by COGCC staff on 9/27/16, to the prime mover, is still in place.		
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	OTHER	STEEL AST		37.138484,-108.130605	
Comment:						
Corrective Action:						Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	210 bbl.
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	Liner does not wrap up sides of containment berm. Corrective action date from inspection document #685200193.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date:	07/22/2016

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 215172 Type: WELL API Number: 067-06777 Status: TA Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

Comment: Earthen berm constructed by COGCC staff around well head cellar is intact and appears to be functioning as intended. Cellar is nearing capacity with fluids.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 3, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Atom Petroleum LLC Taylor #3. For the most recent field inspection report for this facility, please refer to document #674901390. The purpose of this site visit was to document the condition of the well head cellar after recent precipitation.</p> <p>Weeds are present on location.</p> <p>An erosional channel is forming on location with evidence of flow to the SE.</p> <p>The well head cellar has fluids present. Currently the fluid level is approximately 6" below the cellar cover. The earthen berm constructed by COGCC staff is intact and functioning properly.</p>	hughesj	08/09/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901873	Well head cellar with fluids.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221939
674901874	Weeds present on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221940
674901875	Erosional channel on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221941
674901876	Taylor #3 production equipment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4221942