



MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 at (1)B, or C.
7. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
8. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10110 Contact Name: Michael Andrews

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 686-8831

Address: 1801 BROADWAY #500

City: DENVER State: CO Zip: 80202 Email: mandrews@gwogco.com

Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	
Inspection Number	<u>688400029</u>

API Number: 05-123-05463 OGCC Facility ID Number: 238600

Well/Facility Name: UPRR Well/Facility Number: 2

Location Qtr/Sec: NESW Section: 31 Township: 8N Range: 66W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/28/2012 12:00:00 AM

Test Type:

Test to Maintain SITA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
LYNS			Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Tubing Casing/Annulus Test		Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?

Test Data (Use -1 for a vacuum)			
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure
08-07-2017	INJECTING	<u>0</u>	<u>-1</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test
<u>390</u>	<u>380</u>	<u>376</u>	<u>379</u>
			Pressure Loss or Gain
			<u>-16</u>

Test Witnessed by State Representative? OGCC Field Representative Gomez, Jason

OPERATOR COMMENTS: Jason E. Gomez 8-7-17

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Michael Andrews

Title: Operations Engineer Email: mandrews@gwogco.com Date: 8-7-17

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL. IF ANY:

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)