



MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 at (1)B, or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

GP OGCC

OGCC Operator Number: 10110 Contact Name: Michael Andrews
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 686-8831
Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202 Email: mandrews@gwogco.com

Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	

API Number: 05-123-05463 OGCC Facility ID Number: 238600
Well/Facility Name: UPRR Well/Facility Number: 2
Location Qtr/Qr: NESW Section: 31 Township: 8N Range: 66W Meridian: 6

Inspection Number	688400029
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☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 8/28/2012 12:00:00 AM

Test Type:

- ☐ Test to Maintain SITA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
LYNS		
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
		Multiple Packers?

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-07-2017	INJECTING	0	-1	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
390	380	376	379	-16

Test Witnessed by State Representative? ☒ OGCC Field Representative

Gomez, Jason

OPERATOR COMMENTS:

Jaime Gomez 8-7-17

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Andrews

Signed: Michael Andrews Title: Operations Engineer Email: mandrews@gwogco.com Date: 8-7-17

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL. IF ANY:

Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)