

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400973897

Date Received:

08/02/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10492

Contact Name: Rick Henninger

Name of Operator: AGAVE OIL & GAS LLC

Phone: (903) 271-0656

Address: 201 PECAN STREET #100

Fax: (469) 519-4706

City: FORT WORTH State: TX Zip: 76102

API Number 05-039-06677-00

County: ELBERT

Well Name: Haas

Well Number: 1-29

Location: QtrQtr: NWSE Section: 29 Township: 7S Range: 62W Meridian: 6

Footage at surface: Distance: 1939 feet Direction: FSL Distance: 1747 feet Direction: FEL

As Drilled Latitude: 39.409616 As Drilled Longitude: -104.354524

GPS Data:

Date of Measurement: 04/12/2017 PDOP Reading: 2.9 GPS Instrument Operator's Name: Gentry Muniz

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/09/2015 Date TD: 12/17/2015 Date Casing Set or D&A: 12/19/2015

Rig Release Date: 12/20/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7745 TVD** Plug Back Total Depth MD 7720 TVD**

Elevations GR 6166 KB 6184 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Triple Combo, CBL, Mud

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,877	1,046	0	1,877	VISU
1ST	7+7/8	5+1/2	17	0	7,743	250	6,070	7,743	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,660		NO	NO	
SHANNON	4,990		NO	NO	
NIOBRARA	6,775		NO	YES-Analysis Attached	
FORT HAYS	7,220		NO	YES-Analysis Attached	
CODELL	7,261		NO	YES-Analysis Attached	
CARLILE	7,287		NO	YES-Analysis Attached	
GREENHORN	7,320		NO	YES-Analysis Attached	
GRANEROS	7,510		NO	YES-Analysis Attached	
D SAND	7,610		NO	YES-Analysis Attached	
J SAND	7,650		NO	YES-Analysis Attached	
SKULL CREEK	7,708		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: 8/2/2017 Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401359483	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401359487	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363503	Core Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400973897	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401270875	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401351497	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401359839	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401363610	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • Surface string "Sacks of Cement" corrected from 1006 to 1046 as per cement job summary. • PBDT corrected from 7742' to 7720' as per float collar listed on cement job summary. 	08/07/2017
Permit	Operator has made necessary corrections.	08/03/2017
Permit	<p>Returned to draft for the following:</p> <ol style="list-style-type: none"> 1) There are still no corresponding .las files for the attached well logs. 2) Cement job summary reports are missing. All cement job summary reports must be submitted. 3) Formation top/bottom depths need to be verified. 4) The core analysis file contains no useful or pertinent data--it is simply a sample list. The routine core analysis data/lithology data must be attached. 	07/31/2017
Permit	<ol style="list-style-type: none"> 1) Form 5 Doc: 400973897 should be a Final Form 5, not preliminary. 2) All well logs that were taken for this well must be submitted, per Rule 317.p. So far, only a CBL is attached to the Form 5. 3) KB elevation is 38' above ground elevation, which seems unusual. 4) The entire casing summary on the Form 5 needs to be checked for accuracy, as it was not input correctly. Please refer to the Form 5 operator guidance on the COGCC website if you are unsure how to input this data. 5) Formation tops should be given individually, not by arbitrary formation groupings. Furthermore, every formation encountered during drilling should have its respective top depth reported. 6) Core analysis data was never received (via Form 4 or this Form 5). Core analysis data must be submitted. 7) Cement job summary reports are missing. All cement job summary reports must be submitted. 8) It appears that this well was recently completed, yet no Form 5A has been submitted. 9) Note that Form 7 reporting should reflect the formations that will be reported on the forthcoming Form 5A. <p>Returned to draft. Deadline for resubmission is 7/25/2017.</p>	07/12/2017
Permit	Contacted operator via telephone 3/21/2017. Operator has agreed to make corrections to this Form 5. Returned to draft per operator request.	03/21/2017

Total: 5 comment(s)