FORM INSP Rev X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Inspection Date: 08/04/2017
Submitted Date: 08/07/2017
Document Number: 685303637

Loc ID	Inspector Name:	On-Site Inspection	
326465	St John, William (Cal)	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

26 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216544	WELL	PR	09/11/1998	GW	067-08150	DAVIS 2-5	PR

General Comment:

See link at end of report for path to downloadable pictures. This inspection does not alleviate requirement to complete any open corrective actions from previous inspections. Inspection report contains comments. See Equipment and Stormwater sections of report for additional details.

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Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective ActionL		Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Framed metal sign at location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action: Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multilple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Steel mesh safety barrier.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal building (water transfer equipment).			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Natural gas motor.			
Corrective Action:			Date:	

Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	1" open ended poly line from separator to wellhead. Line has been identified as part of old well control system were 1" line was used as conduit for wiring.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Water can and valve set.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Water transfer equipment - Two natural gas motors, two pumps, and associated piping.		
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:	In use - 3" steel line from wellhead tubing to separator inlet. All points co-located. In use - 3" steel line from wellhead casing to separator inlet. All points co-located. In use - 1" steel supply gas line from separator outlet to wellhead. All points co-located. In use - 4" steel line from separator outlet to gas meter inlet. All points co-located.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electrical service equipment.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

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PRODUCED WATER	3	1000 BBLS	HEATED STEEL AST		,

Comment:	Above ground heated 1000 BBL steel tank with metal containment ring.		
Corrective Action:		Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	

Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities

Facility ID:	216544	Type:	WELL	API Number:	067-08150	Status:	PR	Insp. Status:	PR

Producing Well

Comment:	PR - Review of electronic well file indicates last reported production to be May 2017.		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location built on ridge with cut and fill slopes. Surrounding vegetation consist of grasses, oak brush, juniper pine and pinion pine.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment

Corrective Action Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment

Corrective Action Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action Date _____

1002E. SURFACE DISTRURBANCE MINIMIZATION _____

Comment

Corrective Action Date _____

1003a. Waste and Debris removed? Pass

Comment

Corrective Action Date _____

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action Date _____

Guy line anchors marked? Pass

Comment

Corrective Action Date _____

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1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

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Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams	Pass	Ditches	Pass			Lube oil tank on spill prevention.
Gradient Terraces	Pass					
Ditches	Pass					
Compaction	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Containment around produced water tanks.
Rip Rap	Pass	Rip Rap	Pass			
Gravel	Pass					
Sediment Traps	Pass					

Comment: Inspection conducted after storm event. Location is ringed by a berm and ditch and berm BMP to divert stormwater. Rilling on cut slope and erosion channel noted in NE corner behind tank battery. Ditch and berm along base of slope will require maintenance as it is filling with sediment. Berm on top of W fill slope appears to help stabilize slope but there are two erosion channels developing and require maintenance.

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
685303645	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4218812