

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/03/2017

Submitted Date:

08/07/2017

Document Number:

685303634

FIELD INSPECTION FORM

Loc ID 334280 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 29 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Hughes, Jim		jimo.hughes@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216246	WELL	PR	01/09/1992	GW	067-07852	STATE CD 1	PR
294770	WELL	PR	01/04/2016	GW	067-09499	STATE CD 3	PR

General Comment:

See link at end of report for path to downloadable pictures. This inspection report does not alleviate requirement to complete any open corrective actions from previous inspections. Inspection report contains corrective action and comment. See Signs/Marker, Good Housekeeping, and Stormwater sections of report for additional details.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign is unreadable.		
Corrective Action:	Install or repair sign to comply with Rule 210.b.		Date: 10/07/2017
Type	TANK LABELS/PLACARDS		
Comment:	Sign is peeling and not all information is readable.		
Corrective Action:	Install or repair sign to comply with Rule 210.d.		Date: 10/07/2017
Type	CONTAINERS		
Comment:	Labels directly on lube oil tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead and tank sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Impacted soil at back of pump jack and lube oil tank.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e. Contact area COGCC EPS.		Date: 08/14/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing. Includes produced water tank, gas meter run, and telemetry equipment.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Riser - Steel post and pole.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	Not in use - 1" steel line from CD 1 separator outlet to CD 1 wellhead. (A) and (B) points plugged, painted, tagged, valve locked out, and capped Area excavated for abandonment.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electrical service equipment off NW corner of location.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 5		
Comment:	In use - 4" steel line from CD 3 wellhead to separator inlet. All points co-located. In use - 1" steel line from CD 3 separator outlet to wellhead. All points co-located. In use - 6" steel line from CD 3 separator outlet to gas meter inlet. All points co-located. In use - 4" steel line from CD 1 wellhead to separator inlet. All points co-located. In use - 6" steel line from CD 1 separator outlet to gas meter inlet. All points co-located.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Pipeline riser on W side of pad.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		
Comment:	Partially buried 95 BBL steel tank with metal containment ring.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 216246 Type: WELL API Number: 067-07852 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indicates last reported production as May 2017.](#)

Corrective Action:

Date:

Facility ID: 294770 Type: WELL API Number: 067-09499 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Review of electronic well file indicates last reported production as May 2017.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location built on ridge with cut and fill slopes. Rural residential properties. Open grazing land with grasses and juniper and pinion pines.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? Pass

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action

Date _____

Guy line anchors marked? _____

Comment

Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment Canada Thistle growing at entrance to location and in perimeter of the interim reclamation area.

Corrective Action Remove weeds and manage to prevent spread to comply with Rule 1003.f.

Date 08/18/2017

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Fail					
Gravel	Pass					
Compaction	Fail	Culverts	Pass			
Ditches	Pass	Gravel	Pass			
Check Dams	Fail	Ditches	Pass			Lube oil tank on spill prevention.
Waddles	Fail					
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Containment around produced water tank.

Comment: Rip rap and check dams around location have failed and require maintenance. Inspector noted waddles that were unstaked, have erosion channels cut under waddle bottom or are full on the backside. Sediment deposits noted at bottom of fill slope along NE side and from the cut slope in the SE corner flowing into fenced production equipment area.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details. Date: 09/07/2017

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303643	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4218811