

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/27/2017

Submitted Date:

08/07/2017

Document Number:

679100114

FIELD INSPECTION FORM

Loc ID 311891 Inspector Name: KUBECZKO, DAVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10464
Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
Address: 1801 BROADWAY #1000
City: DENVER State: CO Zip: 80202

Findings:

- 1 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Dave Kubeczko		dave.kubeczko@state.co.us	
Nolan Redmon		nredmond@catamountep.com	

General Comment:

Date of Inspection: 7-27-17
Type of Inspection: Wildlife Consultation, Containment, Stormwater
Location Name: Criegler-N33N8W 21NWNE Pad; Criegler 1-A well and IGS 109 well
Location ID #: 311891
Form 2A# 401342236
API #: 05-067-08796 and 05-067-09261

Construction stormwater BMPs for well pad (diversion trenches, straw wattles, and other spill stormwater control equipment) and access road (borrow ditch for sediment control) are in-place and these stormwater controls indicate no evidence of offsite migration of fluids or sediment; existing stormwater controls indicate no offsite migration of fluids or sediment to nearby irrigation ditch east of the well pad; cut and fill slopes have been partially to mostly re-vegetated; however, based on the recent onsite and inspection (7-27-17) conducted by COGCC, additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; tank has secondary containment - no evidence of leaks or spills; signage for tank and wellhead are adequate; CPW indicated that deer timing should be adhered to if possible; and if well could not be drilled this summer/fall, then a raptor survey should be done next spring prior to drilling.