

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/27/2017

Submitted Date:

08/07/2017

Document Number:

679100114**FIELD INSPECTION FORM**Loc ID 311891 Inspector Name: KUBECZKO, DAVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dave Kubeczko		dave.kubeczko@state.co.us	
Nolan Redmon		nredmond@catamountep.com	

General Comment:Date of Inspection: 7-27-17Type of Inspection: Wildlife Consultation, Containment, StormwaterLocation Name: Criegler-N33N8W 21NWNE Pad; Criegler 1-A well and IGS 109 wellLocation ID #: 311891Form 2A# 401342236API #: 05-067-08796 and 05-067-09261

Construction stormwater BMPs for well pad (diversion trenches, straw wattles, and other spill stormwater control equipment) and access road (borrow ditch for sediment control) are in-place and these stormwater controls indicate no evidence of offsite migration of fluids or sediment; existing stormwater controls indicate no offsite migration of fluids or sediment to nearby irrigation ditch east of the well pad; cut and fill slopes have been partially to mostly re-vegetated; however, based on the recent onsite and inspection (7-27-17) conducted by COGCC, additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; tank has secondary containment - no evidence of leaks or spills; signage for tank and wellhead are adequate; CPW indicated that deer timing should be adhered to if possible; and if well could not be drilled this summer/fall, then a raptor survey should be done next spring prior to drilling.