



## Well History

Well Name: Purvis 10DD

API 05123324750000		Surface Legal Location NWSE 10 4N 67W		Field Name Wattenberg		State CO		Well Configuration Type Directional					
Ground Elevation (ft) 4,794.00		Original KB Elevation (ft) 4,808.00		KB-Ground Distance (ft) 14.00		Spud Date 1/26/2011 09:15		Rig Release Date 1/30/2011 12:00		On Production Date 3/25/2011		Abandon Date	



### Wellbore Integrity, 2/23/2016 12:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 2/23/2016	End Date 8/23/2016	Objective TEST TUBING, SET RBP ABOVE THE TOP PERFS, TEST CASING AND INSTALL 5K WELL HEAD ON THE CASING FOR WBI. RETURN TO PRODUCTION
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### Daily Operations

Start Date	Summary	End Date
2/23/2016	ITP 200 PSI, ICP 200 PSI, ISCP 0 PSI, WELL WAS ON BLOW DOWN THROUGH PRODUCTION EQUIPMENT, MIRU BAYOU RIG 22, BLOW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE AND MASTER VALVE, NU BOP, PU TAG JTS, TAGGED WITH 5 JTS 142', LD TAG JTS, POOH WITH 2 3/8 PRODUCTION PIPE TO THE DERRICK, COME OUT WITH 223 JTS 1-10', 1-8', 1-6' 1-4' SUBS AND NC/SN, SI AND SECURE WELL FOR THE NIGHT, DRAIN PUMP AND LINES, SD.	2/23/2016
2/24/2016	ICP 30 PSI, ISCP 0 PSI, BLOW DOWN WELL TO RIG TANK, PU 3 7/8 BLADE BIT AND 4 1/2 SCRAPER, MIRU PICK TESTERS, RIH WITH 2 3/8 PRODUCTION PIPE FROM THE DERRICK TESTING IN, RD HYDRO TESTER, ALL THE PIPE TESTED GOOD, LD 10 JTS ON THE GROUND, PULLED 213 JTS TO THE DERRICK, LD BIT AND SCRAPER, PU STS'S 4 1/2 RBP DRESSED FOR 11.6 CASING, RIH WITH PRODUCTION PIPE FROM THE DERRICK, SET RBP AT 6926.90 WITH 213 JTS IN THE HOLE, LD 1 JT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, LD 4 JTS ON THE GROUND, SPOTTED 2 SACKS OF SAND ON TOP OF THE PLUG, LD 5 MORE JTS ON THE GROUND, LANDED TUBING AT 6609.55 WITH 203 JTS, SEAT NIPPLE AND RETRIEVING HEAD, ND BOP AND 3K WELL HEAD, INSTALLED 5K WELL HEAD ON THE CASING, CLOSE WELL, RACK PUMP AND TANK, RDMOL.  SENT 20 GOOD JTS OF 2 3/8 J-55 TO ATP'S YARD TO PDC'S INVENTORY.	2/24/2016
8/22/2016	MIRU ENSIGN 339. SPOT IN EQUIPMENT. HELD SAFETY MEETING. ITP 0-PSI. ICP 0-PSI. ISCP 0-PSI. OPEN WELL. ND WH. NU BOPS. PU 10 JTS AND TAGGED SAND. RU CIRCULATING EQUIPMENT. LOAD TBG/CSG AND ESTABLISH CIRCULATION. C/O SAND TO RBP AT 6929'. CIRCULATE WELL CLEAN. DROP STANDING VALVE AND PRESSURE TEST TBG TO 2000# PSI. HOLD PRESSURE GOOD FOR 10 MINUTES. FISH OUT STANDING VALVE. RELEASE RBP AND TOOH STANDING BACK 224 JTS. LD RBP. PU SNNC AND TIH W/ 224 JTS. LAND WELL AT 7275.77' KB. ND BOPS. NU WH. RU LUBRICATOR AND BROACH TUBING TO SN W/ 1.90' BROACH. SWI. SDFN. CREW TO YARD.  LANDED TUBING AS FOLLOWS.  KB=14.00' 224 JTS 2 3/8", 4.7#, J-55, 8RD TBG. = 7252.17' SNNC=1.60' TOTAL LANDED DEPTH= 7275.77' KB  FMTD 21 JTS 2 3/8", 4.7#, J-55, 8RD TBG FROM PDC INVENTORY/ATP YARD TO WELL	8/22/2016