

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401341772

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: KELLYE GARCIA Phone: (832) 726-1159 Fax: Email: KGARCIA@TERRAEP.COM

5. API Number 05-045-23502-00
6. County: GARFIELD
7. Well Name: CHEVRON Well Number: TR 634-27-597
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 97W Meridian: 6
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2017 End Date: 05/29/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9439 Bottom: 9572 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

1 stage with 3801 BBLs of slickwater; 74175 100/mesh; 203gals Biocide

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3806 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): 3801 Flowback volume recovered (bbl): 1824

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 74175 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2017 End Date: 05/29/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9608 Bottom: 9755 No. Holes: 21 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

2 stages with 4435 BBLs of slickwater; 86038 100/mesh; 221 gals Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4440 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 2

Recycled water used in treatment (bbl): 4435 Flowback volume recovered (bbl): 2128

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 86038 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2017 End Date: 05/29/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9787 Bottom: 9858 No. Holes: 9 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage with 1901 BBLs of slickwater; 36788 100/mesh; 94gals Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1903 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): 1901 Flowback volume recovered (bbl): 912

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 36788 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE- CORCORAN-SEGO Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2017 End Date: 05/29/2017 Date of First Production this formation: 06/19/2017
Perforations Top: 7190 Bottom: 9858 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

53293 BBLs of slickwater; 1032300 100/mesh; 2810gals Biocide (summary)
*All flowback entries are estimates based on commingled volume.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 53293 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 88

Recycled water used in treatment (bbl): 53293 Flowback volume recovered (bbl): 26711

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1032300 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/19/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1158 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1158 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2050 Tubing PSI: 1150 Choke Size: 21/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1063 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9591 Tbg setting date: 06/11/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2017 End Date: 05/29/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 7190 Bottom: 9104 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

9 stages with 43156 BBLs of slickwater; 835300 100/mesh; 2290 gals Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 43211 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 43156 Flowback volume recovered (bbl): 21888

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 835500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land Tech Date: Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401366736, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)