

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2017

Submitted Date:

07/28/2017

Document Number:

685303602**FIELD INSPECTION FORM**Loc ID 306997 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 16695

Name of Operator: CHEVRON MIDCONTINENT LP

Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX Zip: 79706

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

26 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pohl, April	505-333-1941	april.pohl@chevron.com	SW Inspection Reports
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293562	WELL	PR	04/16/2009	GW	067-09424	STATE OF COLORADO 34.5 35-2	PR

General Comment:

See link at end of report for path to downloadable pictures. This inspection does not alleviate requirement to complete open corrective actions from previous inspections. Inspection report contains corrective action and comment. See Signs/Marker, Good Housekeeping and Equipment sections of report for additional details.

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on top of tank. NFPA and other required signage is not visible from outside berms.		
Corrective Action:	Move labeling/signage to conspicuous place where it is clearly visible to comply with Rule 210.	Date:	09/27/2017
Type	WELLHEAD		
Comment:	Free standing framed metal sign located at location entrance.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Label on chemical tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	18 inch diameter circle of impacted soil outside pump jack fencing needs to be cleaned up. Less than a 5 gallon bucket clean up.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing. Includes gas meter run.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Post and wire fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Safety rails.		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	In use - Steel line from wellhead tubing to separator inlet. All points co-located. In use - Steel line from wellhead casing to separator inlet. All points co-located. In use - steel line from separator outlet to gas meter inlet. All points co-located.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas from separator outlet exits separator cabinet and ties into 2" steel line. 2" line goes into ground and inspector was unable to locate (B) point on location. Review of submitted Flowline inventory shows line as document number 200443070 Process Piping. Inventory reflects line was cut off, capped and abandoned 6/5. (A) point at separator is not disconnected from source and valve is open. Line improperly abandoned. See photo 5.		
Corrective Action:	5 days to mark and tag unused line(s) and 10 days to contact the Integrity group for discussion to comply with 2017 Flowline NTO.	Date:	08/08/2017
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electrical service equipment.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Chemical tank and pump on spill prevention.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Electrical service equipment.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead.		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment:	Partially buried 95 BBL steel tank with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	293562	Type:	WELL	API Number:	067-09424	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - Review of electronic well file indicates last reported production as May 2017.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Rural residential properties. Pasture land with mixed grasses, oak brush and pines.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Compaction	Pass	Gravel	Pass			
Rip Rap	Pass					
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Chemical tank on spill prevention.
Sediment Traps	Pass					
Gravel	Pass					

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401357813	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210062
685303609	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4210056