

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/14/2017

Submitted Date:

08/03/2017

Document Number:

680302147**FIELD INSPECTION FORM**

Loc ID 411752 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 7950 JOHN T WHITE ROADCity: FORT WORTH State: TX Zip: 76120**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fisher, Jeremy	970-854-4733	Jeremy_Fisher@omimexgroup.com	
Quint, Craig		craig.quint@state.co.us	
Glassey, Joe		joe_glassey@omimexgroup.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159197	UIC DISPOSAL	AC	04/01/2008		-	LENZ FARMS SWD 3B-32-5-43	SI
293573	WELL	SI	01/31/2008	DSPW	125-11079	LENZ FARMS SWD 3B-32-5-43	SI

**General Comment:**

UIC Routine FIR performed. SATISFACTORY Last UIC/MIT 2/19/2013

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	No change to equipment inventoried		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 159197 Type: UIC API Number: - Status: AC Insp. Status: SI**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 566UIC Routine

Inj./Tube: Pressure or inches of Hg -1 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: \_\_\_\_\_

TC: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ Last MIT: \_\_\_\_\_

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Casing psi. = 0 Tubing psi. = -1 vacuum

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 293573 Type: WELL API Number: 125-11079 Status: SI Insp. Status: SI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: 

Use stormwater BMP's for erosion management

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT