FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 401341496

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: KELLYE GARCIA
Phone: (832) 726-1159
Fax:
Email: KGARCIA@TERRAEP.COM

5. API Number 05-045-23331-00
6. County: GARFIELD
7. Well Name: CHEVRON
Well Number: TR 534-27-597
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 97W Meridian: 6
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2017 End Date: 05/31/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9369 Bottom: 9515 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage with 3791 BBLs of slickwater; No Proppant; 188gals Biocide

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3795
Max pressure during treatment (psi): 7982
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.54
Total acid used in treatment (bbl):
Number of staged intervals: 1
Recycled water used in treatment (bbl): 3791
Flowback volume recovered (bbl): 2040
Fresh water used in treatment (bbl):
Disposition method for flowback: RECYCLE
Total proppant used (lbs):
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2017 End Date: 05/31/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9549 Bottom: 9686 No. Holes: 21 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

2 stages with 4458 BBLs of slickwater; No Proppant; 219gals Biocide

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4463 Max pressure during treatment (psi): 7982

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 2

Recycled water used in treatment (bbl): 4458 Flowback volume recovered (bbl): 2380

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2017 End Date: 05/31/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 9702 Bottom: 9794 No. Holes: 9 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage with 1916 BBLs of slickwater; No Proppant; 94gals Biocide

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 1918 Max pressure during treatment (psi): 7982

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): 1916 Flowback volume recovered (bbl): 1020

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2017 End Date: 05/31/2017 Date of First Production this formation: 06/16/2017

Perforations Top: 7208 Bottom: 9794 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

11 stages with 50023 BBLs of slickwater; No Proppant; 2615 gals Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50085 Max pressure during treatment (psi): 7982

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 50023 Flowback volume recovered (bbl): 29949

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/19/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1139 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1139 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1975 Tubing PSI: 1100 Choke Size: 21/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1063 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9535 Tbg setting date: 06/10/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2017 End Date: 05/31/2017 Date of First Production this formation: 06/19/2017

Perforations Top: 7208 Bottom: 9052 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

9 stages with 39858 BBLs of slickwater; No Proppant; 2115 gals Biocide

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 39908 Max pressure during treatment (psi): 7982

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 39858 Flowback volume recovered (bbl): 24480

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback entries are estimates based on commingled volume.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land Tech Date: Email: kgarcia@terraep.com

Attachment Check List

Att Doc Num	Name
401364129	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)