

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401325179

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: KELLYE GARCIA

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23502-00

County: GARFIELD

Well Name: CHEVRON

Well Number: TR 634-27-597

Location: QtrQtr: SESE Section: 27 Township: 5S Range: 97W Meridian: 6

Footage at surface: Distance: 176 feet Direction: FSL Distance: 276 feet Direction: FEL

As Drilled Latitude: 39.577932 As Drilled Longitude: -108.255803

GPS Data:

Date of Measurement: 12/22/2016 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 847 feet. Direction: FSL Dist.: 2259 feet. Direction: FEL

Sec: 27 Twp: 5S Rng: 97W

** If directional footage at Bottom Hole Dist.: 799 feet. Direction: FSL Dist.: 2296 feet. Direction: FEL

Sec: 27 Twp: 5S Rng: 97W

Field Name: TRAIL RIDGE

Field Number: 83825

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/26/2017 Date TD: 05/02/2017 Date Casing Set or D&A: 05/03/2017

Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10027 TVD** 9574 Plug Back Total Depth MD 9966 TVD** 9513

Elevations GR 8452 KB 8476 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/PULSED NEUTRON LOG/MUD/TRIPLE COMBO IN 05-045-19220

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	60	100	0	60	VISU
SURF	14+3/4	9+5/8	32.3	0	2,837	1,330	0	2,837	VISU
1ST	8+3/4	4+1/2	11.6	0	10,017	1,400	4,570	10,017	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,534				
WASATCH G	4,619				
MESAVERDE	6,117				The Mesaverde top is the Ohio Creek top.
OHIO CREEK	6,117				The Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	6,401				
CAMEO	8,870				
ROLLINS	9,181				
COZZETTE	9,367				
CORCORAN	9,607				
SEGO	9,765				

Comment:

The GPS date of measurement provided is actual data of the existing well conductor location prior to the big rig spud date.

There were no Open Hole logs run on this well. Triple Combination logs were run on the TR 543-27-597 (05-045-19220).

The surface string cement job includes 40 sacks of top out cement totaling 1330 sacks of cement.

The PBTD matches the CBL per Craig Burger.

The "depth driller" on the CBL is the proposed depth on the Form 2. The actual TD is 10027'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KELLYE GARCIA

Title: LAND TECH

Date: _____

Email: KGARCIA@TERRAEP.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401337520	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401325273	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401325231	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401325232	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401325233	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401325236	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401325271	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401325279	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401362652	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)