

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401312971

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: KELLYE GARCIA

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23331-00

County: GARFIELD

Well Name: CHEVRON

Well Number: TR 534-27-597

Location: QtrQtr: SESE Section: 27 Township: 5S Range: 97W Meridian: 6

Footage at surface: Distance: 176 feet Direction: FSL Distance: 264 feet Direction: FEL

As Drilled Latitude: 39.577900 As Drilled Longitude: -108.255837

GPS Data:

Date of Measurement: 12/22/2016 PDOP Reading: 3.2 GPS Instrument Operator's Name: J.KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 223 feet. Direction: FSL Dist.: 2219 feet. Direction: FEL

Sec: 27 Twp: 5S Rng: 97W

** If directional footage at Bottom Hole Dist.: 207 feet. Direction: FSL Dist.: 2271 feet. Direction: FEL

Sec: 27 Twp: 5S Rng: 97W

Field Name: TRAIL RIDGE

Field Number: 83825

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/04/2017 Date TD: 03/10/2017 Date Casing Set or D&A: 03/11/2017

Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10025 TVD** 9624 Plug Back Total Depth MD 9917 TVD** 9516

Elevations GR 8452 KB 8476 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/PULSED NEUTRON LOG/MUD/TRIPLE COMBO IN 05-045-19220

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	80	134	0	80	VISU
SURF	14+3/4	9+5/8	36	0	2,750	1,730	0	2,750	VISU
1ST	8+3/4	4+1/2	11.6	0	9,987	1,465	4,290	9,987	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,489				
WASATCH G	4,515				
MESAVERDE	6,056				The Mesaverde is the Ohio Creek top.
OHIO CREEK	6,056				The Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	6,330				
CAMEO	8,811				
ROLLINS	9,116				
COZZETTE	9,302				
CORCORAN	9,546				
SEGO	9,697				

Comment:

The "depth driller" on the CBL is the proposed depth on the Form 2. The actual TD of this well is 10025'.

The GPS date of measurement is based on when the conductor was set rather than when the well was SPUD.

No Open Hole Logs were run on this well. Triple Combination logs were run in TR 543-27-597 (05-045-19220).

PBTD matches the CBL per Craig Burger.

Surface string cement job includes 460 sacks of top out cement totaling to 1730 sacks of cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KELLYE GARCIA

Title: LAND TECH

Date: _____

Email: KGARCIA@TERRAEP.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401312990	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401320066	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401312976	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401312978	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401312979	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401312980	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401312987	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401312992	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401362650	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)