

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 401360768  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>96850</u> 2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> 3. Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	4. Contact Name: <u>Kellye Garcia</u> Phone: <u>(832) 726-1159</u> Fax: _____ Email: <u>kgarcia@terraep.com</u>
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5. API Number <u>05-045-23348-00</u> 7. Well Name: <u>Chevron</u> 8. Location: QtrQtr: <u>SESW</u> Section: <u>21</u> Township: <u>5S</u> 9. Field Name: <u>TRAIL RIDGE</u> Field Code: <u>83825</u>	6. County: <u>GARFIELD</u> Well Number: <u>TR 524-21-597</u> Range: <u>97W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>05/08/2017</u>	End Date: <u>06/19/2017</u>	Date of First Production this formation: <u>07/17/2017</u>
Perforations Top: <u>8697</u>	Bottom: <u>8851</u>	No. Holes: <u>21</u> Hole size: <u>35/100</u>

Provide a brief summary of the formation treatment: Open Hole:   
4311 bbls of slickwater; 193 gals of biocide; No Proppant

This formation is commingled with another formation:       Yes       No

Total fluid used in treatment (bbl): <u>4316</u>	Max pressure during treatment (psi): <u>8161</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.53</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>4311</u>	Flowback volume recovered (bbl): <u>2373</u>
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes       No      If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_      \*\* Sacks cement on top: \_\_\_\_\_      \*\* Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2017 End Date: 06/19/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 8896 Bottom: 9036 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

3772 bbls of slickwater; 121 gals of biocide; No Proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 3775 Max pressure during treatment (psi): 8161

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 2

Recycled water used in treatment (bbl): 3772 Flowback volume recovered (bbl): 2034

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2017 End Date: 06/19/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 9055 Bottom: 9119 No. Holes: 9 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1894 bbls of slickwater; 56 gals of biocide; No Proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 1895 Max pressure during treatment (psi): 8161

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 1

Recycled water used in treatment (bbl): 1894 Flowback volume recovered (bbl): 1017

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2017 End Date: 06/19/2017 Date of First Production this formation: 01/17/2017  
Perforations Top: 6538 Bottom: 9119 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

49544 bbls of slickwater; 2585 gals of biocide; No Proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 49606 Max pressure during treatment (psi): 8161

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 49544 Flowback volume recovered (bbl): 29844

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/17/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2500 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2500 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1776 Tubing PSI: 1663 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1074 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8850 Tbg setting date: 07/04/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2017 End Date: 06/19/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 6538 Bottom: 8383 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

39566 bbls of slickwater; 2215 gals of biocide; No Proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 39619 Max pressure during treatment (psi): 8161

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 39566 Flowback volume recovered (bbl): 24408

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment: All flowback volumes are estimates based on commingled volume.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land Tech Date: Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401363904, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)