

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 401358484 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>96850</u> 2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> 3. Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	4. Contact Name: <u>Kellye Garcia</u> Phone: <u>(832) 726-1159</u> Fax: _____ Email: <u>kgarcia@terraep.com</u>
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5. API Number <u>05-045-23347-00</u> 7. Well Name: <u>Chevron</u> 8. Location: QtrQtr: <u>SESW</u> Section: <u>21</u> Township: <u>5S</u> 9. Field Name: <u>TRAIL RIDGE</u> Field Code: <u>83825</u>	6. County: <u>GARFIELD</u> Well Number: <u>TR 13-21-597</u> Range: <u>97W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>05/04/2017</u>	End Date: <u>06/20/2017</u>	Date of First Production this formation: <u>07/11/2017</u>
Perforations Top: <u>9202</u>	Bottom: <u>9352</u>	No. Holes: <u>18</u> Hole size: <u>35/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
3675 bbls of slickwater; 72375 100/Mesh; 184 gals of Biocide		
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Total fluid used in treatment (bbl): <u>3679</u>	Max pressure during treatment (psi): <u>7437</u>	
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>	
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.53</u>	
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>1</u>	
Recycled water used in treatment (bbl): <u>3675</u>	Flowback volume recovered (bbl): <u>1794</u>	
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>	
Total proppant used (lbs): <u>72375</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized: _____		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/20/2017 Date of First Production this formation: 07/11/2017

Perforations Top: 9376 Bottom: 9534 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3880 bbls of slickwater; 85225 100/Mesh; 81 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3882 Max pressure during treatment (psi): 7437

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): _____ Number of staged intervals: 2

Recycled water used in treatment (bbl): 3880 Flowback volume recovered (bbl): 1794

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 85225 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/20/2017 Date of First Production this formation: 07/11/2017

Perforations Top: 9559 Bottom: 9633 No. Holes: 12 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2656 bbls of slickwater; 51100 100/Mesh; 20 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 2656 Max pressure during treatment (psi): 7437

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): 2656 Flowback volume recovered (bbl): 1196

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 51100 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/20/2017 Date of First Production this formation: 07/11/2017
Perforations Top: 7089 Bottom: 9634 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

51672 bbls of slickwater; 988600 100/Mesh; 2485 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 51731 Max pressure during treatment (psi): 7437

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 51672 Flowback volume recovered (bbl): 26269

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 988600 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/11/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 3000 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3000 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2018 Tubing PSI: 2014 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1025 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8155 Tbg setting date: 06/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/20/2017 Date of First Production this formation: 07/11/2017

Perforations Top: 7089 Bottom: 8896 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

41461 bbls of slickwater; 789900 100/Mesh; 2200 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 41513 Max pressure during treatment (psi): 7437

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 41461 Flowback volume recovered (bbl): 21528

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 789900 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: All flowback volumes are estimates based on the commingled volume.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land Tech Date: Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401363875, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)