

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401304166

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: KELLYE GARCIA  
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23348-00 County: GARFIELD  
 Well Name: Chevron Well Number: TR 524-21-597  
 Location: QtrQtr: SESW Section: 21 Township: 5S Range: 97W Meridian: 6  
 Footage at surface: Distance: 663 feet Direction: FSL Distance: 1850 feet Direction: FWL  
 As Drilled Latitude: 39.593730 As Drilled Longitude: -108.285867

GPS Data:  
 Date of Measurement: 12/14/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 335 feet. Direction: FSL Dist.: 2079 feet. Direction: FWL  
 Sec: 21 Twp: 5S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 335 feet. Direction: FSL Dist.: 2079 feet. Direction: FWL  
 Sec: 21 Twp: 5S Rng: 97W

Field Name: TRAIL RIDGE Field Number: 83825  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 02/10/2017 Date TD: 04/11/2017 Date Casing Set or D&A: 04/14/2017  
 Rig Release Date: 04/19/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9330 TVD\*\* 9310 Plug Back Total Depth MD 9254 TVD\*\* 9234

Elevations GR 8292 KB 8316 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/PULSED NEUTRON LOG/MUD/TRIPLE COMBO IN 045-23339

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	84	140	0	84	VISU
SURF	14+3/4	9+5/8	36	0	2,579	1,405	0	2,579	VISU
1ST	8+3/4	4+1/2	11.6	0	9,330	1,310	4,240	9,330	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,312				
WASATCH G	4,146				
MESAVERDE	5,422				Mesaverde is the Ohio Creek top.
OHIO CREEK	5,422				Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	5,701				
CAMEO	8,133				
ROLLINS	8,467				
COZZETTE	8,654				
CORCORAN	8,887				
SEGO	9,052				

Comment:

The surface string cement job includes 215 sacks of top out cement totaling to 1405 sacks of cement.

The GPS date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on TR 313-21-597 (045-23339).

PBTD matches the CBL per Craig Burger.

The "depth driller" on the CBL reflects the Form 2 proposed depth. The actual TD is 9330' for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: KELLYE GARCIATitle: LAND TECHNICIAN

Date: \_\_\_\_\_

Email: KGARCIA@TERRAEP.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401304197	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401319145	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401304176	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401304177	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401304181	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401304192	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401312213	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401312214	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401362797	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)