

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10492
2. Name of Operator: AGAVE OIL & GAS LLC
3. Address: 201 PECAN STREET #100
City: FORT WORTH State: TX Zip: 76102
4. Contact Name: RICK HENNINGER
Phone: (903) 271-0656
Fax:
Email: rick@agaveoilandgas.com

5. API Number 05-039-06677-00
6. County: ELBERT
7. Well Name: Haas
Well Number: 1-29
8. Location: QtrQtr: NWSE Section: 29 Township: 7S Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/16/2017 End Date: 06/17/2017 Date of First Production this formation: 06/26/2017
Perforations Top: 6895 Bottom: 6960 No. Holes: 96 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac completed: Max psi 2005 ISIP, Total Proppant 515,700 lbs, Fresh Water 30 BBLS, HCL-15 38 bbl & HCL-7.5 106 bbl for TOTAL of 144 bbls, TOTAL Fluid 6620

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6620

Max pressure during treatment (psi): 2005

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 144

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5413

Fresh water used in treatment (bbl): 6476

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 515700

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 190
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 190 GOR:
Test Method: Swab Casing PSI: 30 Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6815 Tbg setting date: 06/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

6/16/17: Perfs 6895'-6905', Initial Frac was started then was stopped due to pressure inflection issues and inability to re-establish injection.
6/17/17: Perfs 6954'-6960', Moved downhole & perf & Frac completed.
Frac Report is attached and includes all chemicals used in the initial failed attempt and repeat (both combined).
The Fresh water entry includes all fluids except the acid (there isn't an entry box for the other fluid data and it is a part of Total fluid)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob
Title: Regulatory & Engin. Tech. Date: _____ Email paul.gottlob@iptenergyservices.com
:

Attachment Check List

Att Doc Num **Name**

401362057	WELLBORE DIAGRAM
401362094	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)