

DRILLING COMPLETION REPORT

Document Number:
400973897

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10492 Contact Name: Rick Henninger
 Name of Operator: AGAVE OIL & GAS LLC Phone: (903) 271-0656
 Address: 201 PECAN STREET #100 Fax: (469) 519-4706
 City: FORT WORTH State: TX Zip: 76102

API Number 05-039-06677-00 County: ELBERT
 Well Name: Haas Well Number: 1-29
 Location: QtrQtr: NWSE Section: 29 Township: 7S Range: 62W Meridian: 6
 Footage at surface: Distance: 1939 feet Direction: FSL Distance: 1747 feet Direction: FEL
 As Drilled Latitude: 39.409616 As Drilled Longitude: -104.354524

GPS Data:
 Date of Measurement: 04/12/2017 PDOP Reading: 2.9 GPS Instrument Operator's Name: Gentry Muniz

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

Field Name: WILDCAT Field Number: 99999
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/09/2015 Date TD: 12/17/2015 Date Casing Set or D&A: 12/19/2015
 Rig Release Date: 12/20/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7745 TVD** _____ Plug Back Total Depth MD 7742 TVD** _____
 Elevations GR 6166 KB 6184 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Triple Combo, CBL, Mud

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 1,877 | 1,006 | 0 | 1,877 | CALC |
| 1ST | 7+7/8 | 5+1/2 | 17 | 0 | 7,743 | 250 | 6,070 | 7,743 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/10/2015

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-----------------------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,660 | | NO | NO | |
| SHANNON | 4,990 | | NO | NO | |
| NIOBRARA | 6,775 | | NO | YES-Analysis Attached | |
| FORT HAYS | 7,220 | | NO | YES-Analysis Attached | |
| CODELL | 7,261 | | NO | YES-Analysis Attached | |
| CARLILE | 7,287 | | NO | YES-Analysis Attached | |
| GREENHORN | 7,320 | | NO | YES-Analysis Attached | |
| GRANEROS | 7,510 | | NO | YES-Analysis Attached | |
| D SAND | 7,610 | | NO | YES-Analysis Attached | |
| J SAND | 7,650 | | NO | YES-Analysis Attached | |
| SKULL CREEK | 7,708 | | NO | NO | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|------------------------|---|--|
| Attachment Checklist | | | |
| 401359483 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401363503 | Core Analysis | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401270875 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401351497 | PDF-TRIPLE COMBINATION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401359839 | LAS-TRIPLE COMBINATION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401363610 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)