

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/24/2017

Submitted Date:

07/25/2017

Document Number:

687900178**FIELD INSPECTION FORM**
 Loc ID 307780 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10471Name of Operator: ARP PRODUCTION COMPANY LLCAddress: 101 MCQUISTON DRIVECity: JACKSON CENTER State: PA Zip: 16133**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Berry, Matthew	575-445-6785/505-652-8275	mberry@atlasenergy.com	Production Foreman
Madison, Randy	575-445-6706/575-420-1120	rmadison@atlasenergy.com	EHS Specialist
Mattorano, Michael	575-445-6704/505-652-0416	mmattorano@atlasenergy.com	Production superintendent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256895	WELL	SI	02/28/2015	DSPW	071-06946	VPR C 39	AC

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead and plumbing.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Plastic liner with rock ballast.			

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected FacilitiesFacility ID: 256895 Type: WELL API Number: 071-06946 Status: SI Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 1000UIC Routine

Inj./Tube: Pressure or inches of Hg -6" Hg Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: EN-GL

TC: Pressure or inches of Hg -1" Hg Previous Test Pressure _____ Last MIT: 08/03/2016

Brhd: Pressure or inches of Hg 15 psig Previous Test Pressure _____ AnnMTReq: _____

Comment: PUMP FEED and sometimes GRAVITY FEED.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Electrical substation and Frac Tank (480 bbls : Fresh water). Next MiT on (08/03/2021).	duranj	07/25/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401353737	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4207350