

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401346434

Date Received:

07/31/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447275

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>6301 DEAUVILLE BLVD</u>		Phone: <u>(432) 6877108</u>
City: <u>MIDLAND</u> State: <u>TX</u> Zip: <u>79706</u>		Mobile: <u>(432) 9408524</u>
Contact Person: <u>Amy Barnhill</u>		Email: <u>ABarnhill@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401092833

Initial Report Date: 08/12/2016 Date of Discovery: 08/10/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 22 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.124840 Longitude: -108.838671

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 29.25BBLS of oil and 229.1BBLS of produced water were released

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Raining and 65

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (08-10-16) at approximately 10:50 AM a release was discovered at Fee 73X (API 05-103-07274). The line was immediately shut in upon discovery. Approximately 29.25 BBLS of oil, and 229.1 BBLS of produced water mixed with an estimated 3029 BBLS of rainwater. The contaminated fluids were vacuumed up and taken to the water plant for disposal. All remaining oil is being recovered and taken to the landfarm. All the oil, and 1650BBLS of water were recovered. The affected area will be waterwashed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/10/2016	COGCC	Kris Niedel	970-871-1963	Site visit the next morning to view spill
8/11/2016	RBC	Lannie Massey	-	e-mail
8/11/2016	CVX Land	Chris Cooper	-	e-mail
8/11/2016	Olsens	Tim Dobransky	-	e-mail

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/31/2017

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

A release was discovered on Wednesday 8-10-16. Approx 29.25 bbls of oil and 229.1 bbls produced water was released mixed with 3029 bbls rainwater. The standing fluids were picked up via vac truck. The contaminated soil was taken to our landfarm.

Describe measures taken to prevent the problem(s) from reoccurring:

Line was immediately shut in and repaired. Flowline was tested. Chevron updated its SOP for Siphon alarms, it includes verification of content and response to alarms.

Volume of Soil Excavated (cubic yards): 43

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

No further action needed.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Amy Barnhill

Title: Environmental Compliance Date: 07/31/2017 Email: ABarnhill@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401346440	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)