

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/25/2017

Submitted Date:

07/31/2017

Document Number:

690100027**FIELD INSPECTION FORM**
 Loc ID 321345 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10575Name of Operator: 8 NORTH LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Carlisle, Josh		jcarlisle@extractionog.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		COGCCInspections@extracti onog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206752	WELL	SI	05/01/2017	GW	013-06247	DONLEY 2-36	EG

General Comment:

Engineering Integrity Inspection performed on July 25th, 2017 in response to initial form 19 spill report Doc #401347902 received by COGCC on 07/19/2017 that outlines: While completing required tests of flowlines at the location, the water dump line failed a pressure test. During the subsequent investigation, impacted soil was identified along the flowline corridor between the separator and production tank. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected FacilitiesFacility ID: 206752 Type: WELL API Number: 013-06247 Status: SI Insp. Status: EG**Flowline**

#1	Type: Dump Line	1 of Lines	
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Flowline DescriptionFlowline Type: Dump LineSize: 2"

Material:

Variance:

Age:

Contents: Produced WaterIntegrity Summary

Failures:

Spills: Yes

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

There were no Extraction or contract personnel on site at the time of this field inspection. The impacted surface has been grubbed/ cleaned up. Dump flowline repairs appear to be scheduled for completion. Note: Document and retain records of root cause of failure evaluation, measures taken to prevent the problem from reoccurring and description of all repairs completed (on supplemental form 19); perform flowline pressure testing to verify integrity of repairs/ replacements completed (retain chart & data) prior to returning dump lines to service.

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100036	Signage at Tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4211755
690100037	Recent cleanup/ dirt work on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4211756