

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401355932

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Rachel Milne

Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 5137667

Address: 1099 18TH ST STE 2300

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-44296-00

County: WELD

Well Name: Kunsemilller

Well Number: 5-61-20-0801B2B

Location: QtrQtr: NWNW Section: 21 Township: 5N Range: 61W Meridian: 6

Footage at surface: Distance: 1006 feet Direction: FNL Distance: 300 feet Direction: FWL

As Drilled Latitude: 40.390925 As Drilled Longitude: -104.222589

GPS Data:

Date of Measurement: 05/04/2017 PDOP Reading: 1.8 GPS Instrument Operator's Name: Dallas Nielsen

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/30/2017 Date TD: 04/30/2017 Date Casing Set or D&A: 05/01/2017

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 829 TVD** Plug Back Total Depth MD TVD**

Elevations GR 4638 KB 4658 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

LOGS WILL BE SUBMITTED WITH FINAL FORM 5

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	829	362	0	812	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

CONTINUED DRILLING HAS BEEN DELAYED DUE TO RIG DELAYS. DRILLING WAS SUSPENDED FOLLOWING THE SETTING OF SURFACE CASING ON 4/30/17 WITH A SPUDDER RIG AND DRILLING IS ANTICIPATED TO RESUME WITH A BIGGER RIG APPROXIMATELY 7/30/17 IN WHICH WELL WILL BE DRILLED TO TD. FINAL FORM 5 WILL REPORT ALL ADDITIONAL DRILLING DETAILS FOLLOWING RIG RELEASE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Regulatory Analyst Date: _____ Email: rmilne@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401356056	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)