

Company: Agave Oil & Gas LLC

Well: Haas 1-29

Field: Wildcat

County: Elbert Country: US

Platform Express

Triple Combo

County: Elbert				
Field: Wildcat				
Location: SHL: NWSE S29 T7S R62W				
Well: Haas 1-29				
Company: Agave Oil & Gas LLC				
Location:	SHL: NWSE S29 T7S R62W	Elev.: K.B. 6184.00 ft		
	1939 FSL & 1747 FEL	G.L. 6166.00 ft		
	LAT: 39.409610 / LONG: -104.3545	D.F. 6184.00 ft		
	Permanent Datum:	Ground Level	Elev.: 6166.00 f	
	Log Measured From:	Kelly Bushing	18.00 ft	above Perm.Datum
Drilling Measured From:	Kelly Bushing			
	API Serial No. 05-039-06677	Max.Hole Deviation 0 deg	Longitude: -104.35450 degrees	Latitude: 39.409610 degrees
Logging Date	17-Dec-2015			

Logging Date	17-Dec-2015			
Run Number	One			
Depth Driller	7745.00 ft			
Schlumberger Depth	7745.00 ft			
Bottom Log Interval	7739.00 ft			
Top Log Interval	1881.00 ft			
Casing Driller Size @ Depth	8.625 in @ 1877.00 ft			
Casing Schlumberger	1877 ft			
Bit Size	7.875 in			
Type Fluid In Hole	Water			
Density	9.2 lbm/gal	50 s		
Fluid Loss	6.4 cm3	9		
Source of Sample	Active Tank			
RM @ Meas Temp	0.81 ohm.m	@	67 degF	
RMF @ Meas Temp	0.15 ohm.m	@	75 degF	
RMC @ Meas Temp	1.1 ohm.m	@	75 degF	
Source RMF	RMC		Pressed	
RM @ BHT	0.34 @ 170	0.07 @ 170		
Max Recorded Temperatures	170 degF			
Circulation Stopped	Time	15:30:00		
Logger on Bottom	Time	22:52:00		
Unit Number	Location:	Fort Morgan, CO		
Recorded By	Benjamin Marmon			
Witnessed By	Gary Doke			

Disclaimer

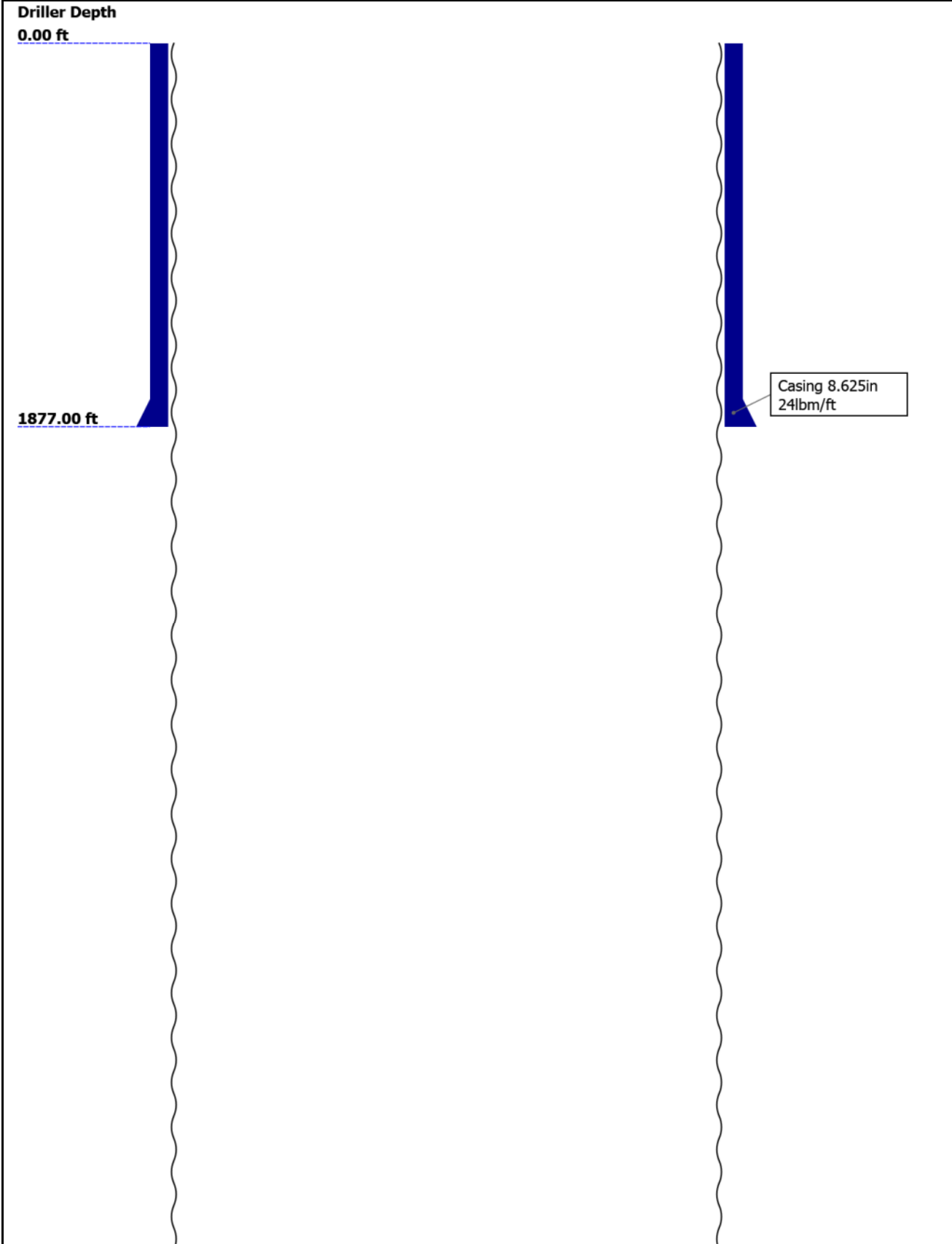
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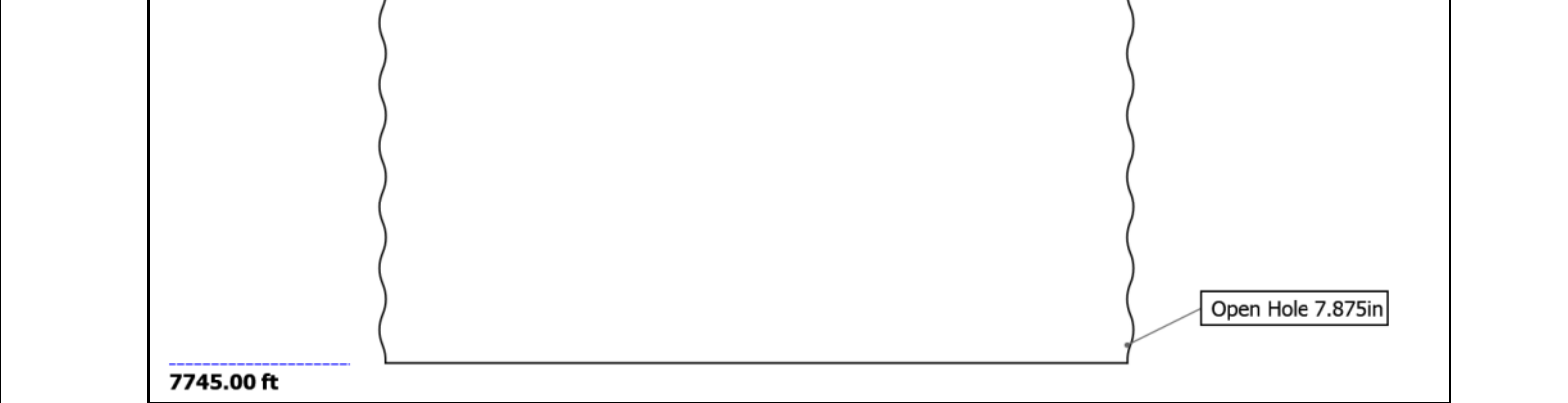
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Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	7.875					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	7745					
Bottom Logger (ft)	7745					
Casing						
Size (in)	8.625					
Weight (lbm/ft)	24					
Inner Diameter (in)	8.097					
Grade	N/A					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	1877					
Bottom Logger (ft)	1877					

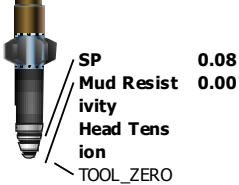
Operational Run Summary

Parameter (unit)	One					
Date Log Started	17-Dec-2015					
Time Log Started	22:03:08					
Date Log Finished	18-Dec-2015					
Time Log Finished	01:09:22					
Top Log Interval (ft)	1881.00					
Bottom Log Interval (ft)	7739.00					
Total Depth (ft)						
Max Hole Deviation (deg)	0.00					
Azimuth of Max Deviation (deg)	0.00					
Bit Size (in)	7.875					
Logging Unit Number	9108					
Logging Unit Location	Fort Morgan, CO					
Recorded By	Benjamin Marmon					

Witnessed By	Gary Doke					
Service Order Number	D5ND-00097					

Remarks and Equipment Summary

One: Toolstring				One: Remarks
Equip name LEH-QT LEH-QT	Length 47.07	MP name	Offset	Tools ran as per toolsketch.
				Deviation and Max Temperature from HGNS SDEV and CTEM.
				TD: 7739' CS: 1881'
				This is the first run in the well.
				Sandstone matrix from TD - 7510', 7320' - 7220', 6775' - Surface.
				Limestone matrix from 7510' - 7320', 7220' - 6775'
				Lithology selections made as per client request.
				Neutron corrections: Borehole, Standoff, Pressure/Temperature.
EDTC-B:8627 EDTH-B:8652 EDTG-A:7779 2 EDTC-B:8627	44.15			
HGNS-H:4865 HGNH:4817 NPV-N NSR-F:5215 HACCZ-H:5736 HMCA-H HGNS-H:4865	37.65	CTEM ACCZ HV Gamma Ray TelStatus Temperature GR	40.65 0.00 0.00 38.78 37.65 37.62 36.91	
HDRS-H:4775 ECH-MEB:3827 HRCC-H:4823 HRMS-H:4775 HRGD-H:5788 Long Spacing Backscatter GSR-J:5094 GPV-Q	28.24	CNL Porosity HMCA HGNS Accelerometer HRCC	30.57 28.24 28.24 0.00 24.24	
AIT-M:50 AMIS:50 AMRM	16.00	MCFL Caliper TLD Density Power Supply Induction Temperature	18.81 18.33 17.94 7.91 7.91 7.91	

 <p>Lengths are in ft Maximum Outer Diameter = 5.500 in Line: Sensor Location, Value: Gating Offset All measurements are relative to TOOL_ZERO</p>		
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Depth Summary			
	One		
Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		
Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		
Logging Cable			
Type	7-46A-XS		
Serial Number			
Length	15000.00 ft		
Conveyance Type	Wireline		
Rig Type	Land		
One:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well		
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			
One			
5" Triple Combo			

Acquisition System	Version
Maxwell 2016	6.0.53731.3100

Pass Summary	
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Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[3]:Up	Up	198.64 ft	7757.46 ft	17-Dec-2015 11:14:36 PM	18-Dec-2015 1:08:57 AM	ON	-0.78 ft	No

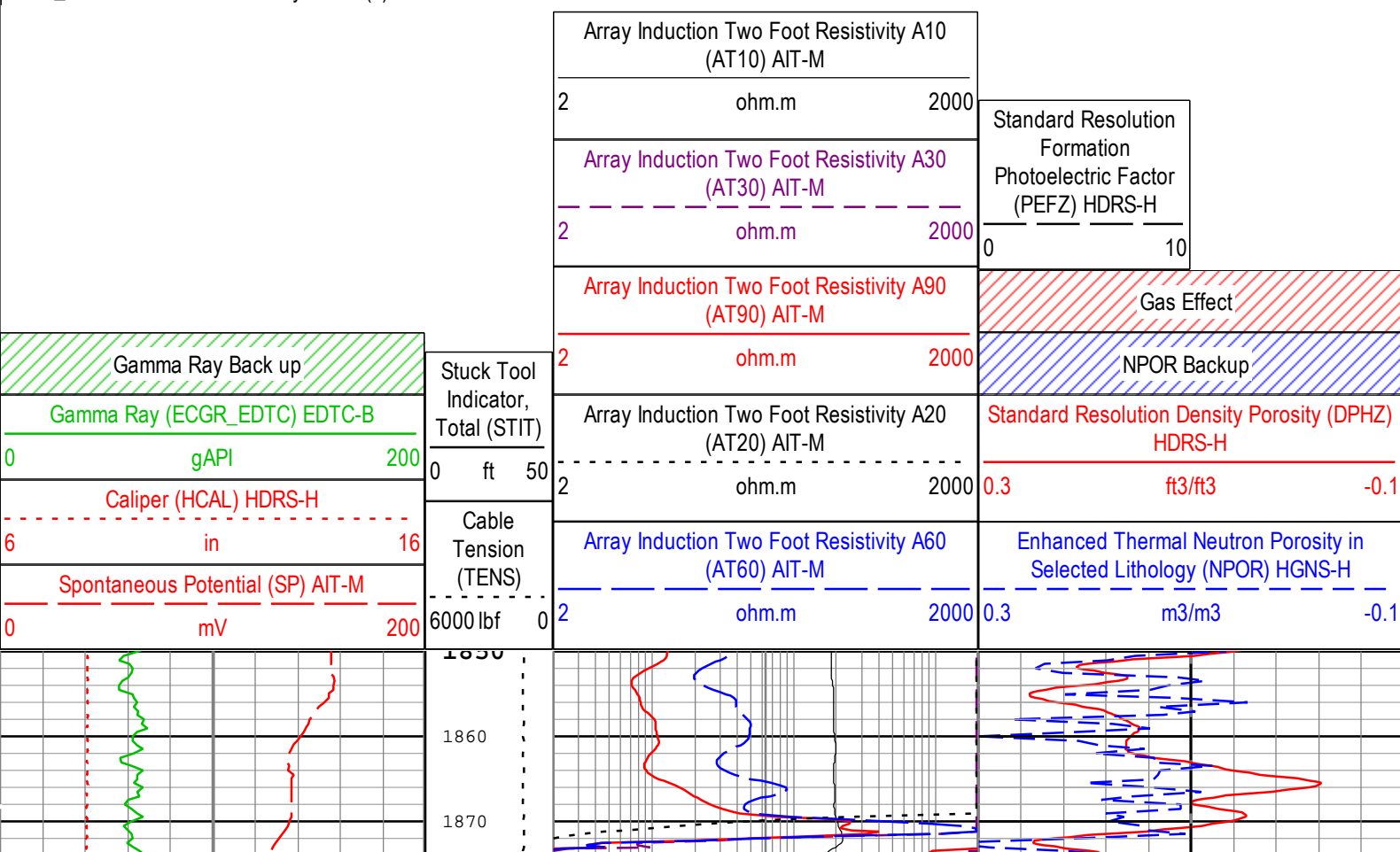
All depths are referenced to toolstring zero

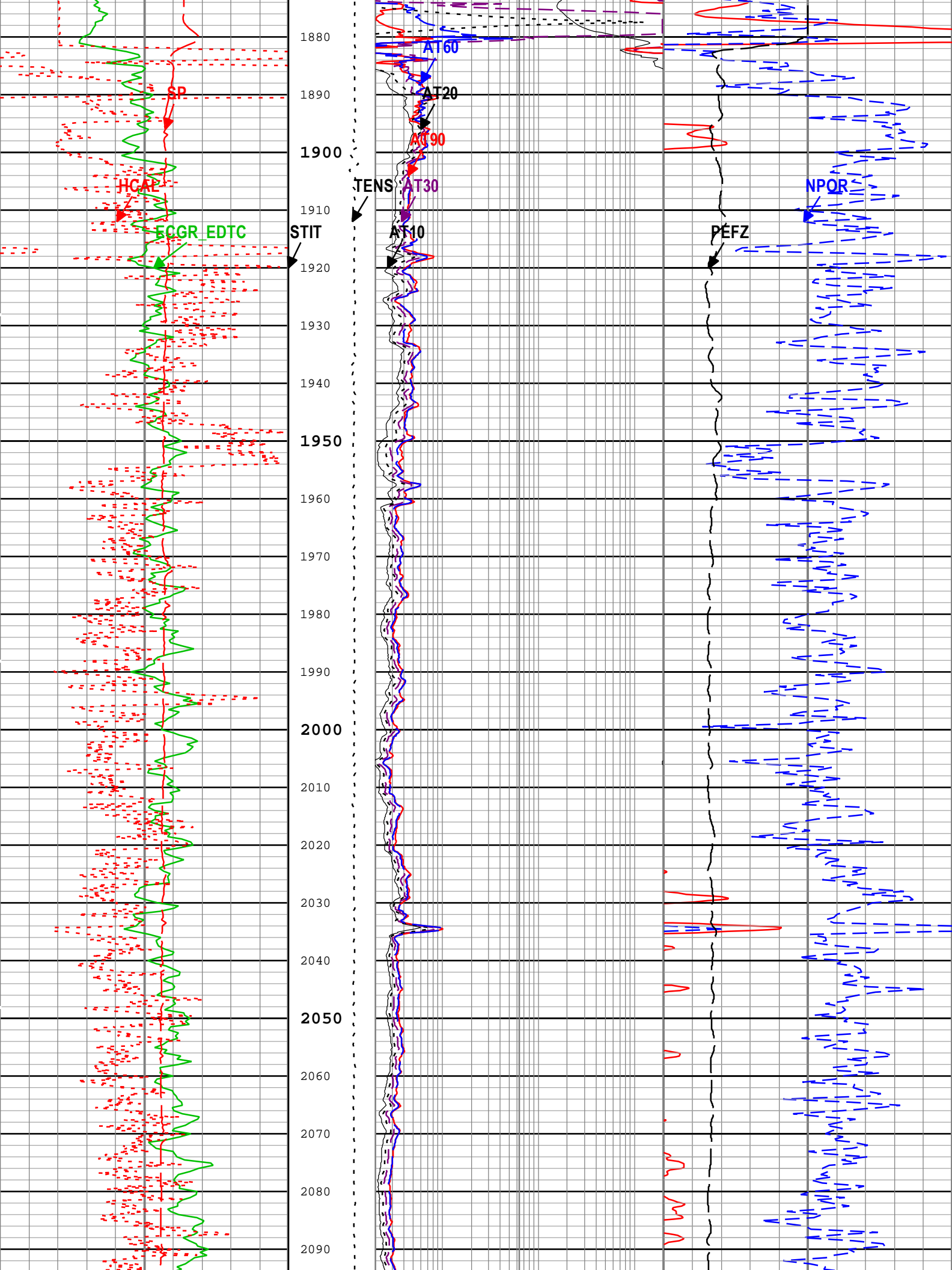
Log	Company:Agave Oil & Gas LLC	Well:Haas 1-29
	One: Log[3]:Up:S009	

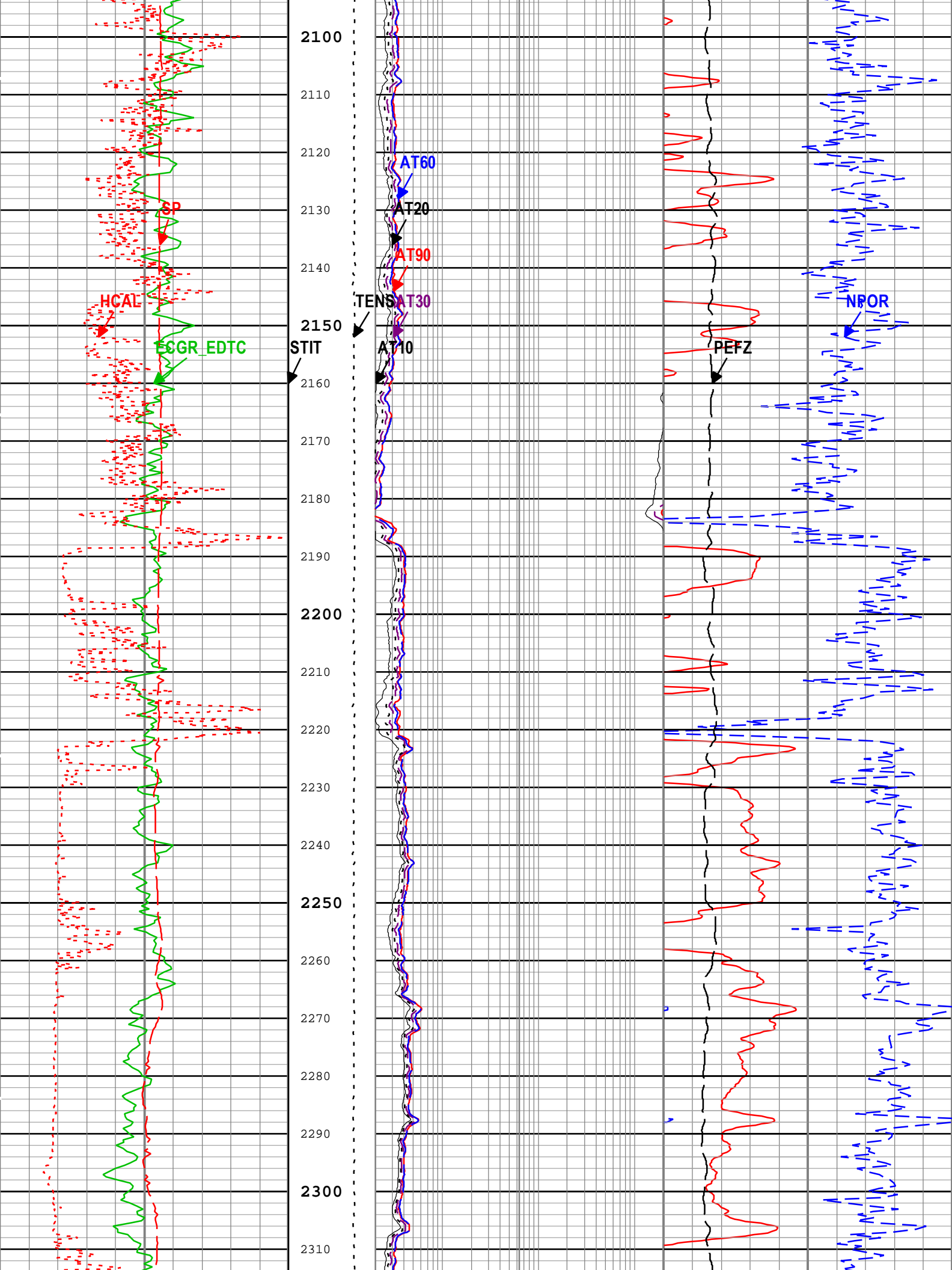
Description: HGNS standard resolution porosities for Platform Express Format: Log (Import (3) of KM 5in Triple Combo) Index Scale: 5 in per 100 ft
Index Unit: ft Index Type: Measured Depth Creation Date: 18-Dec-2015 01:14:54

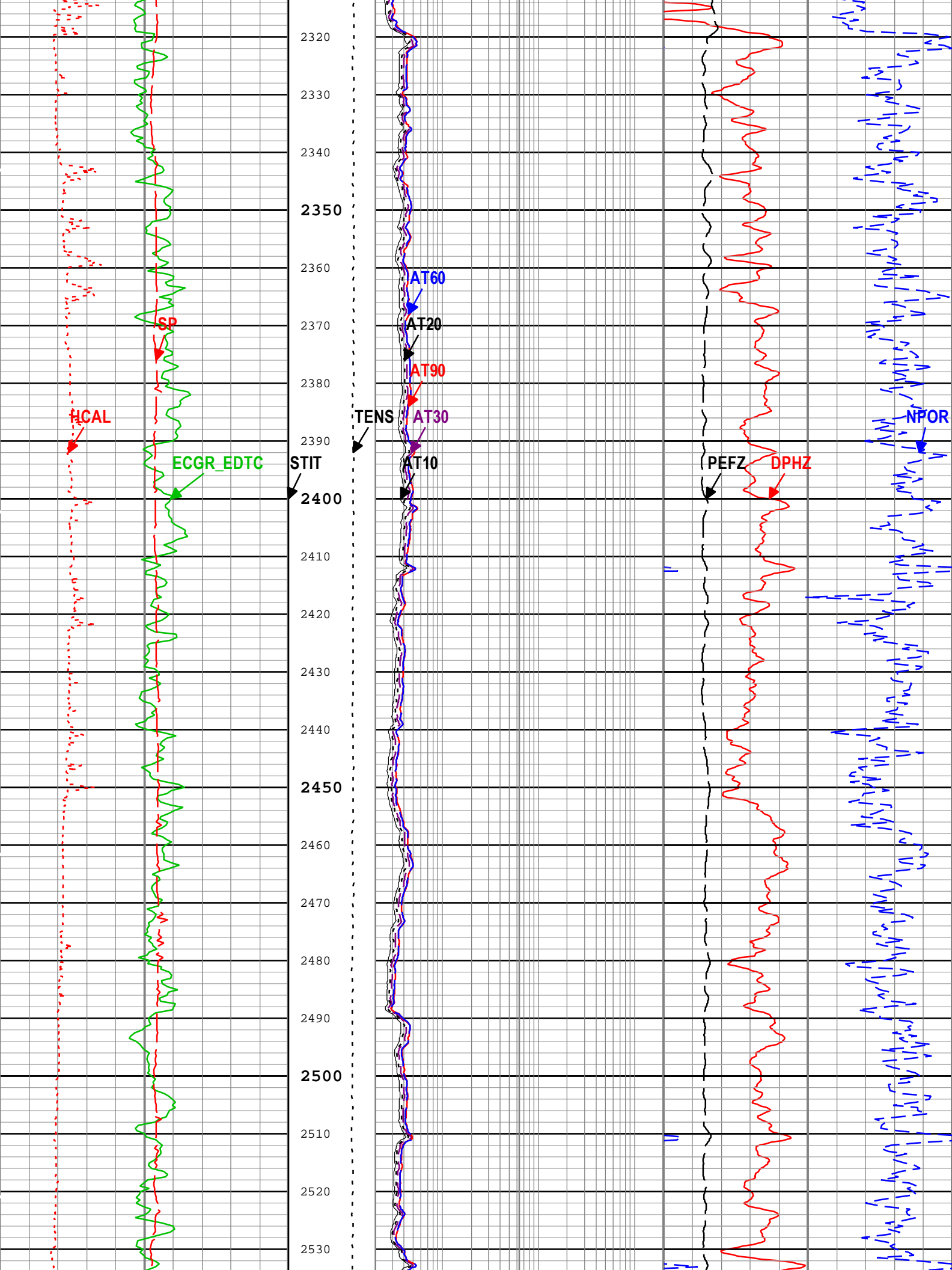
Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT20	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT60	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	EDTC-B:EDTC-B:EDTC-B	6in
NPOR	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

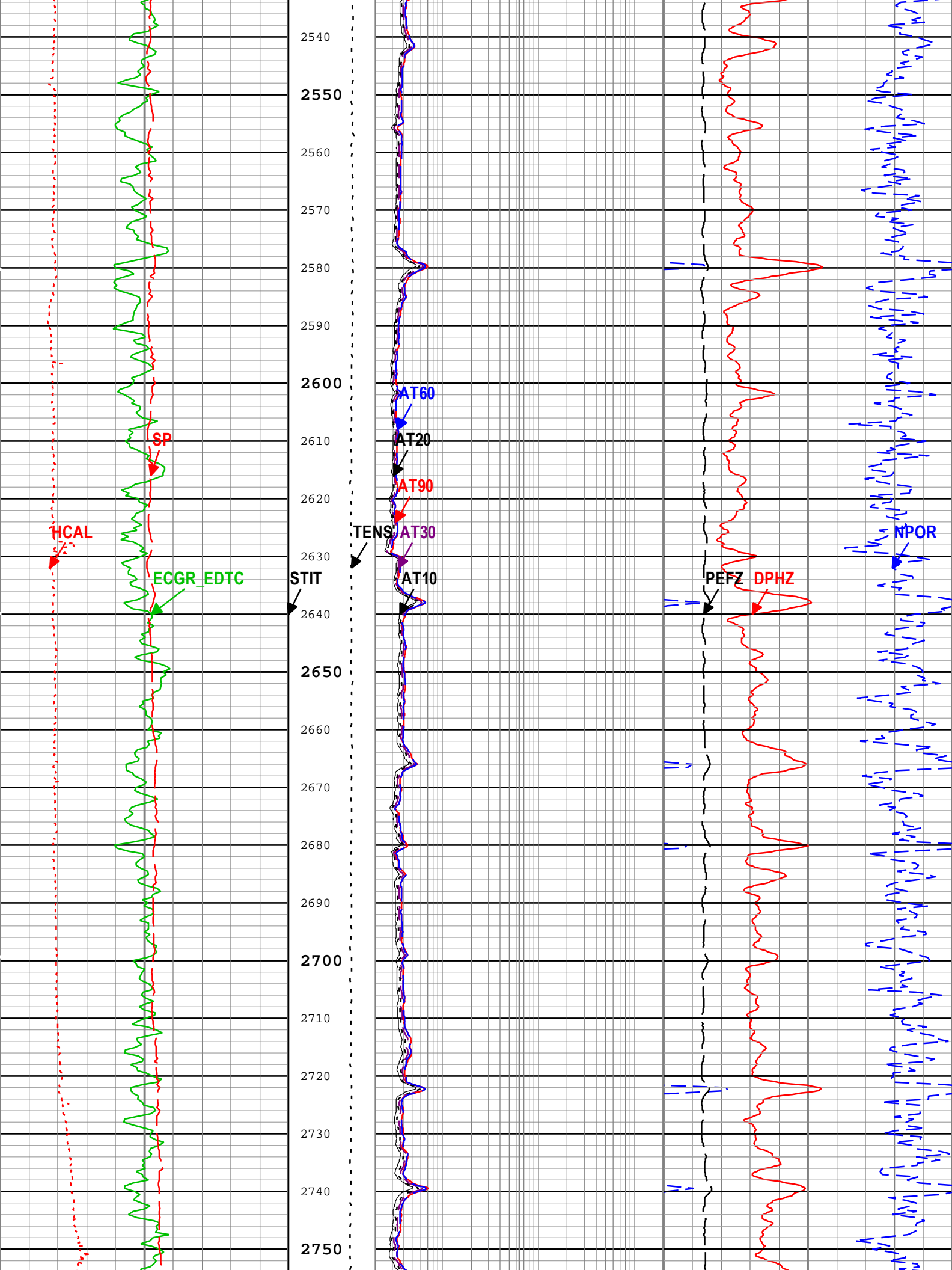
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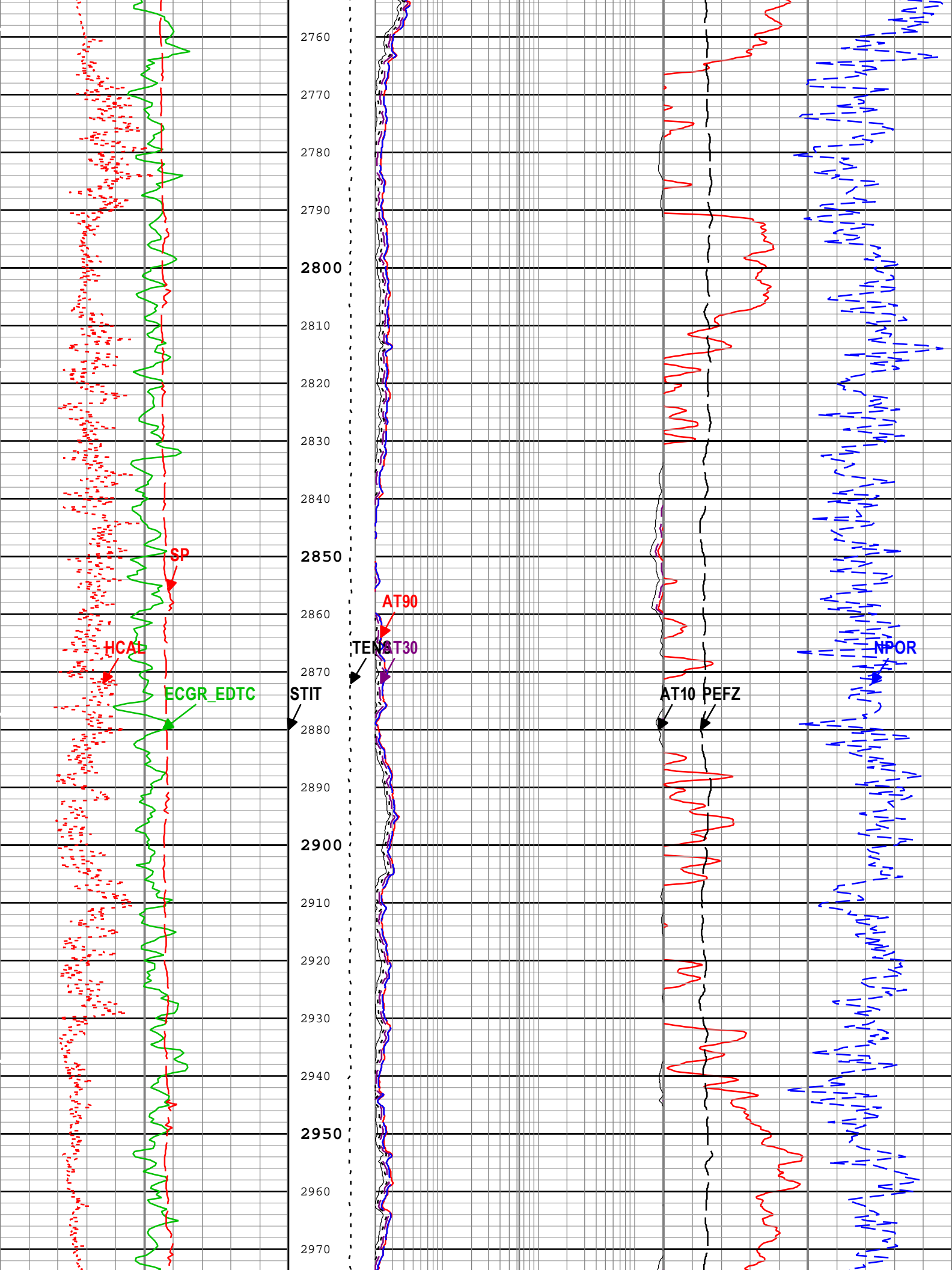


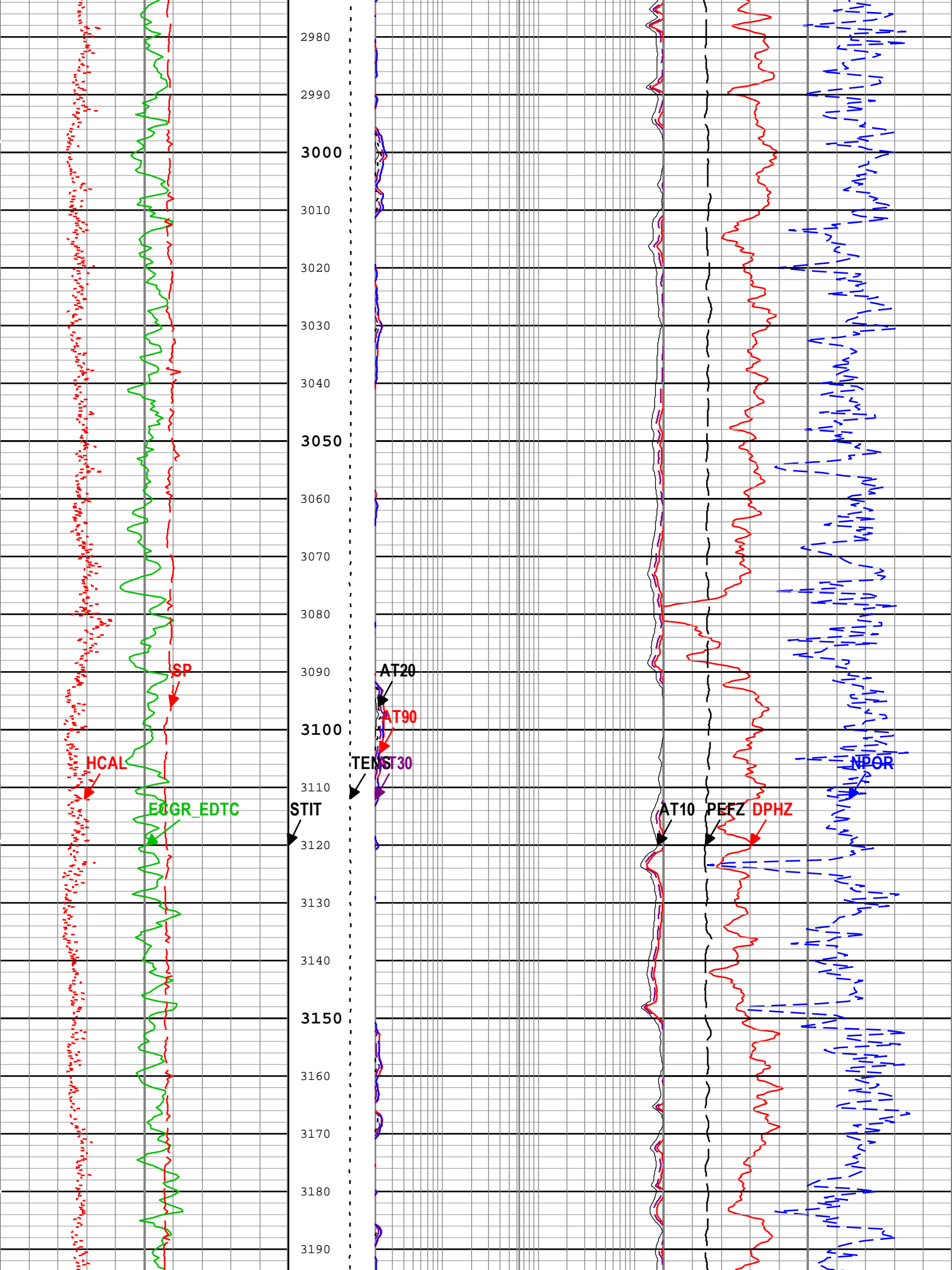


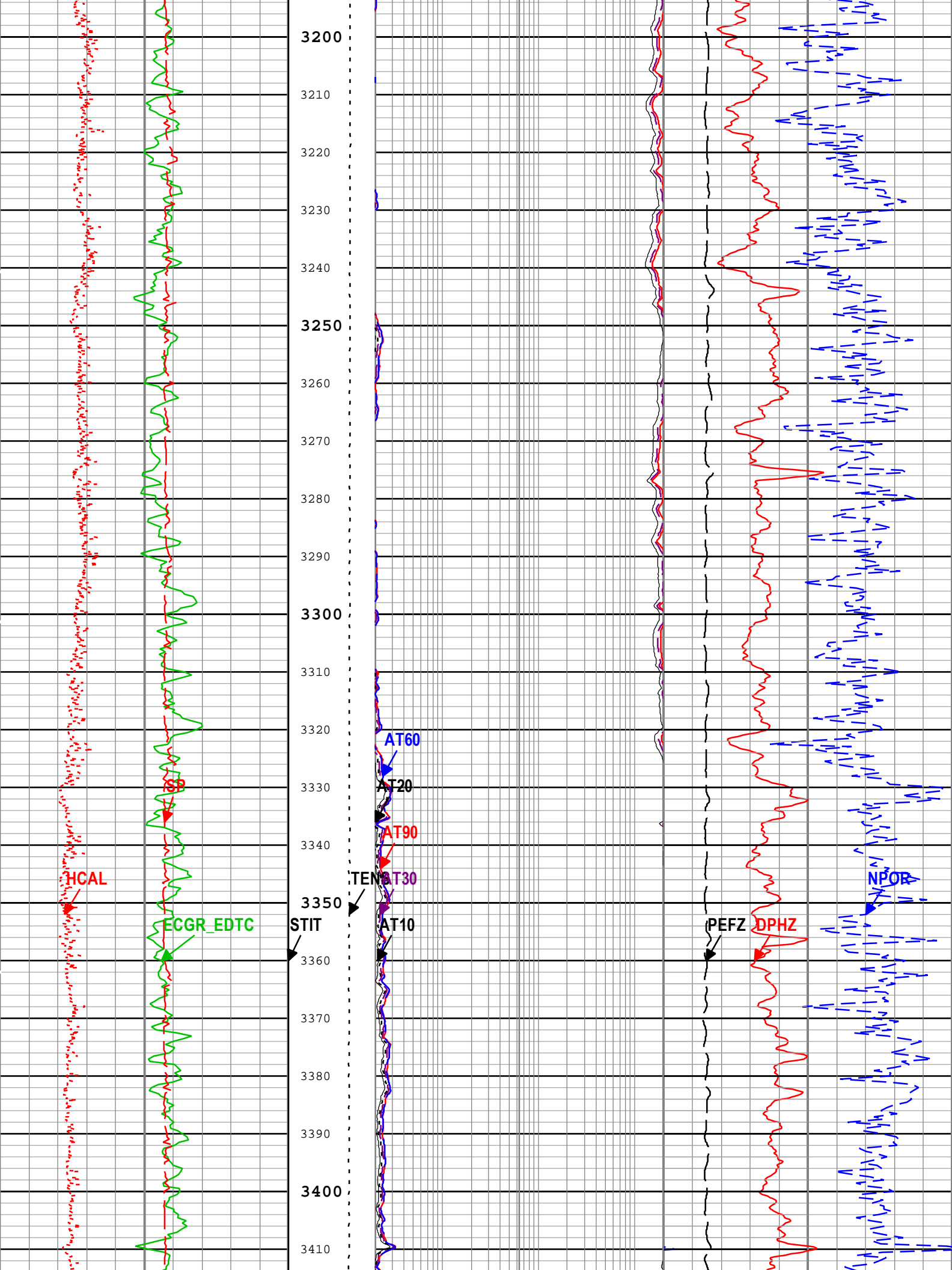


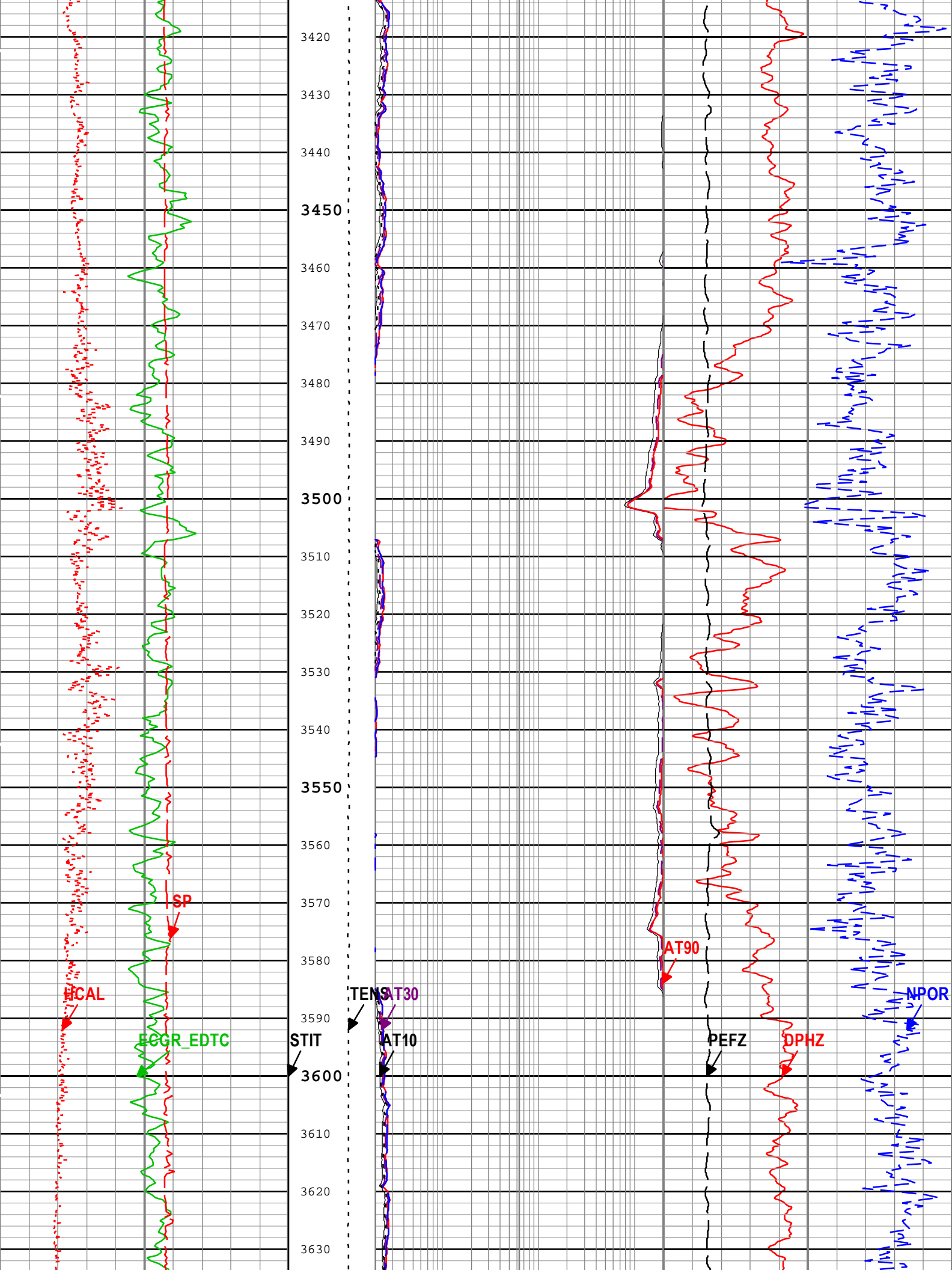


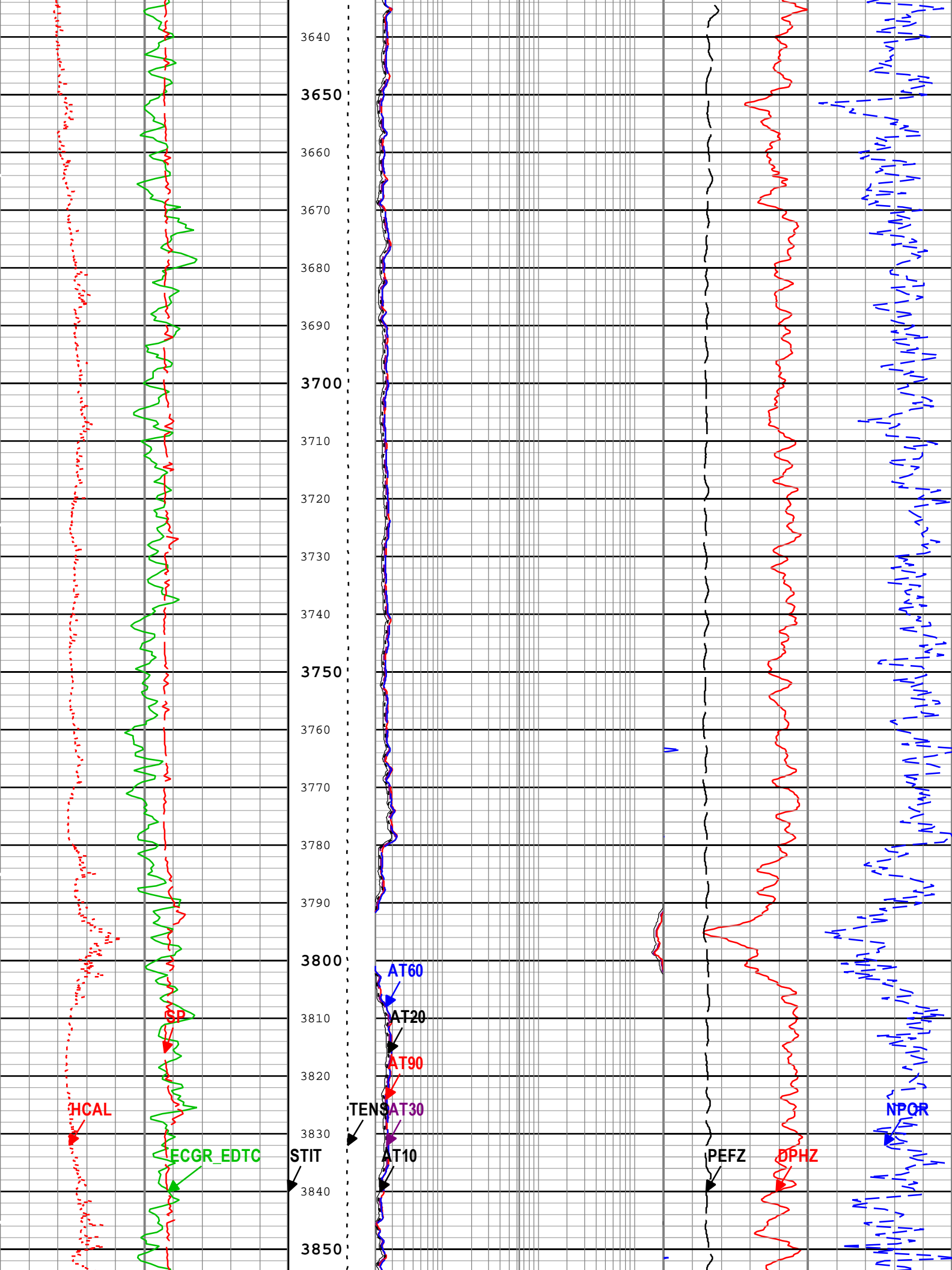


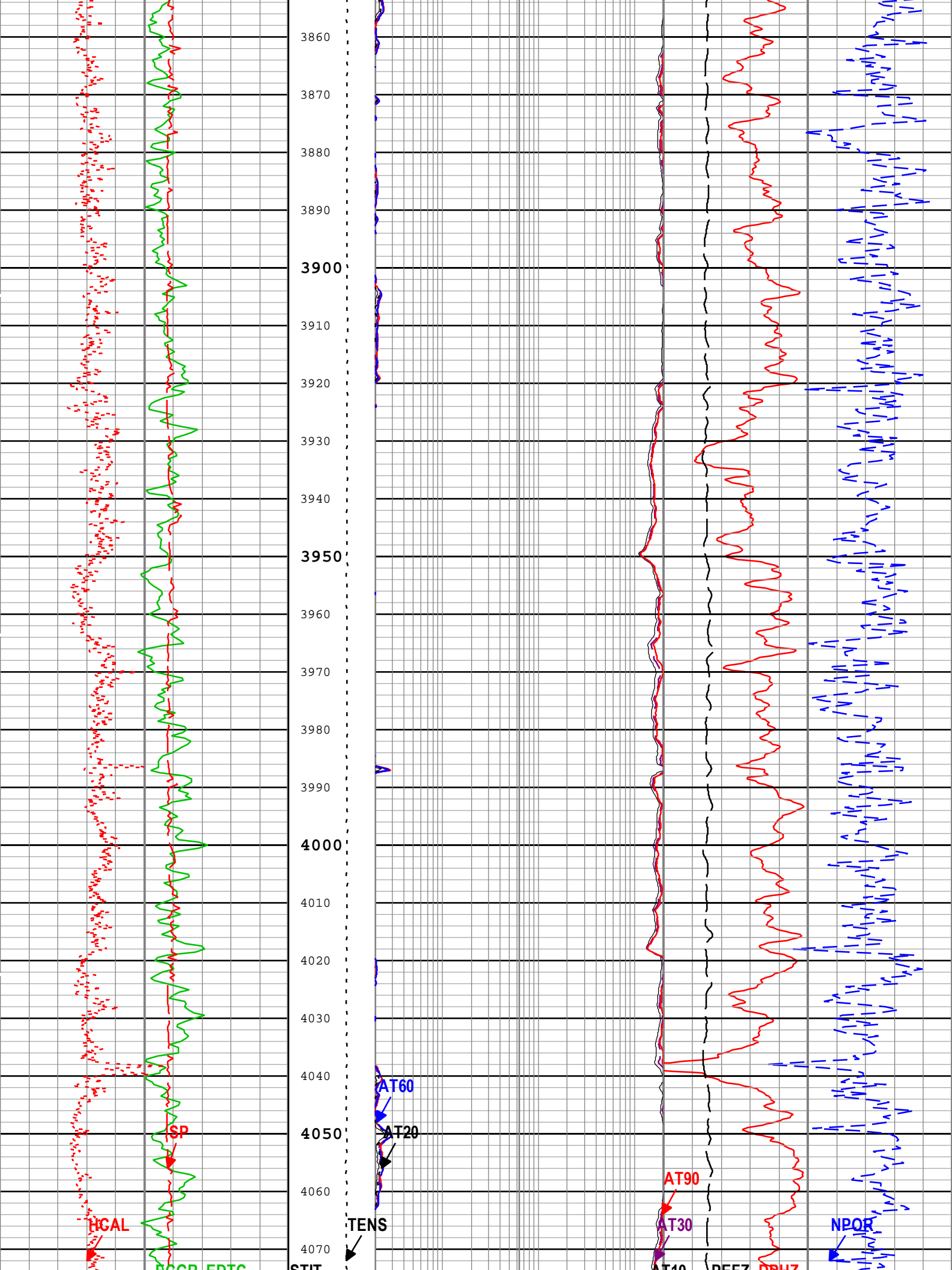


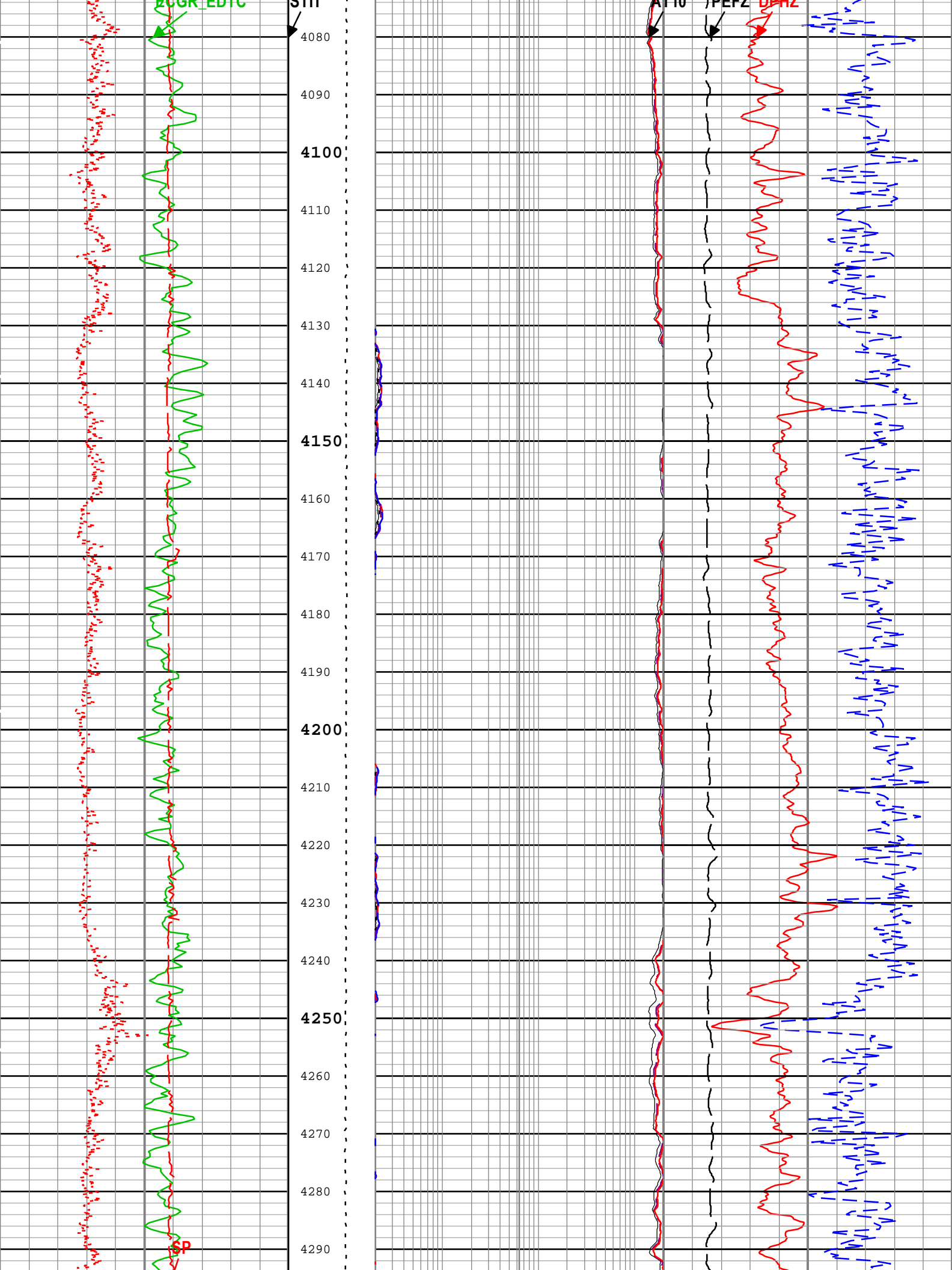


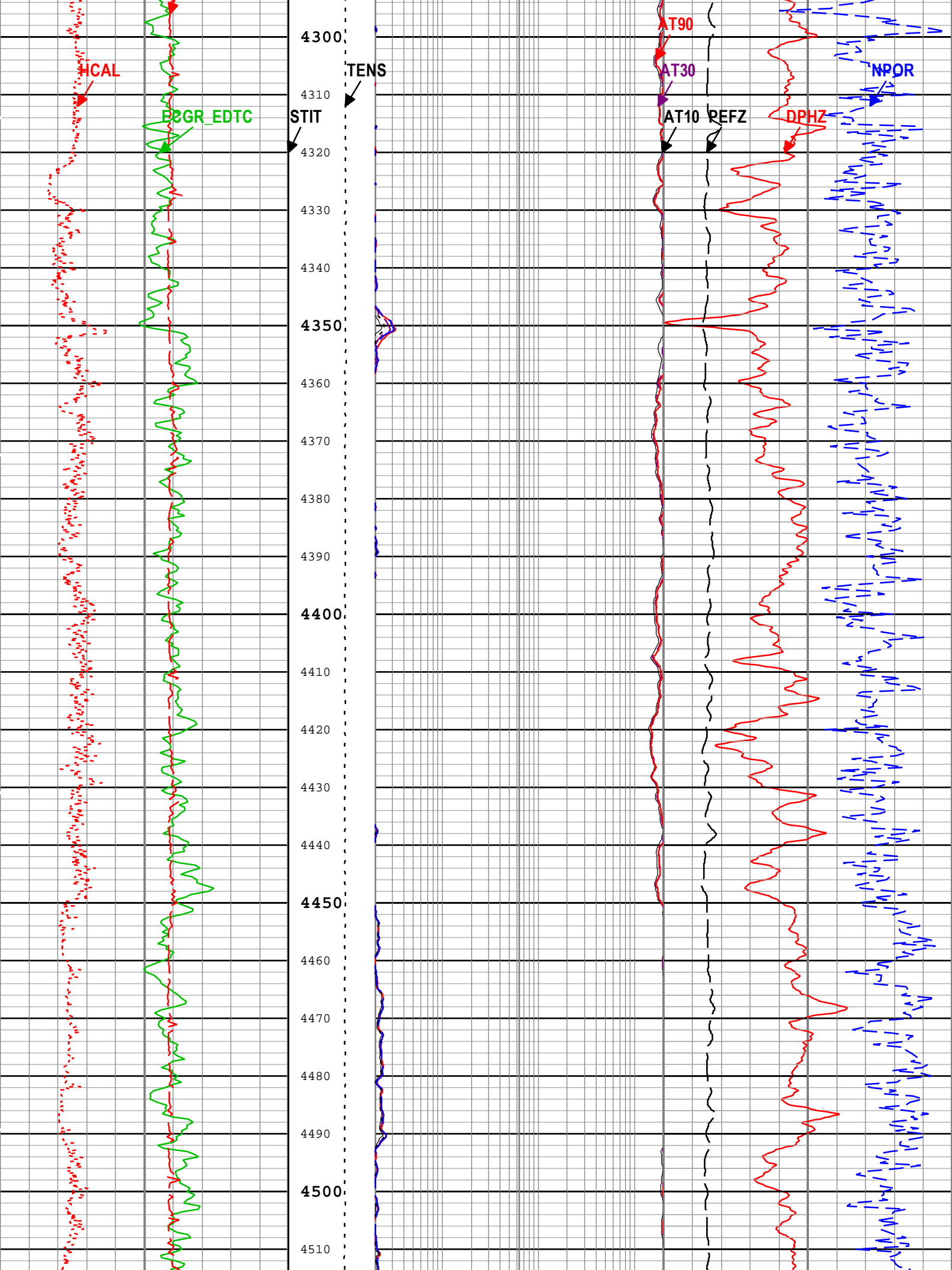


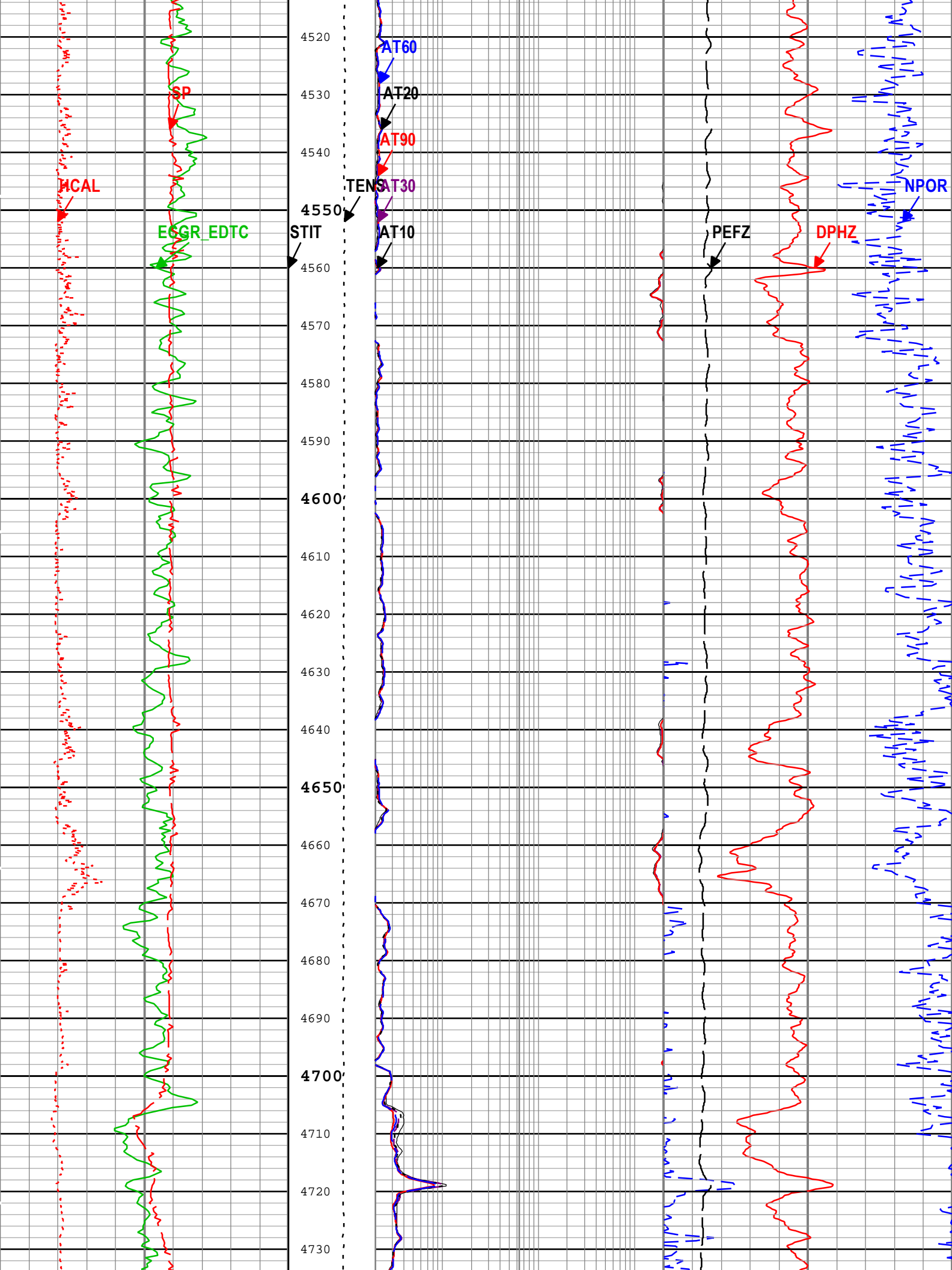


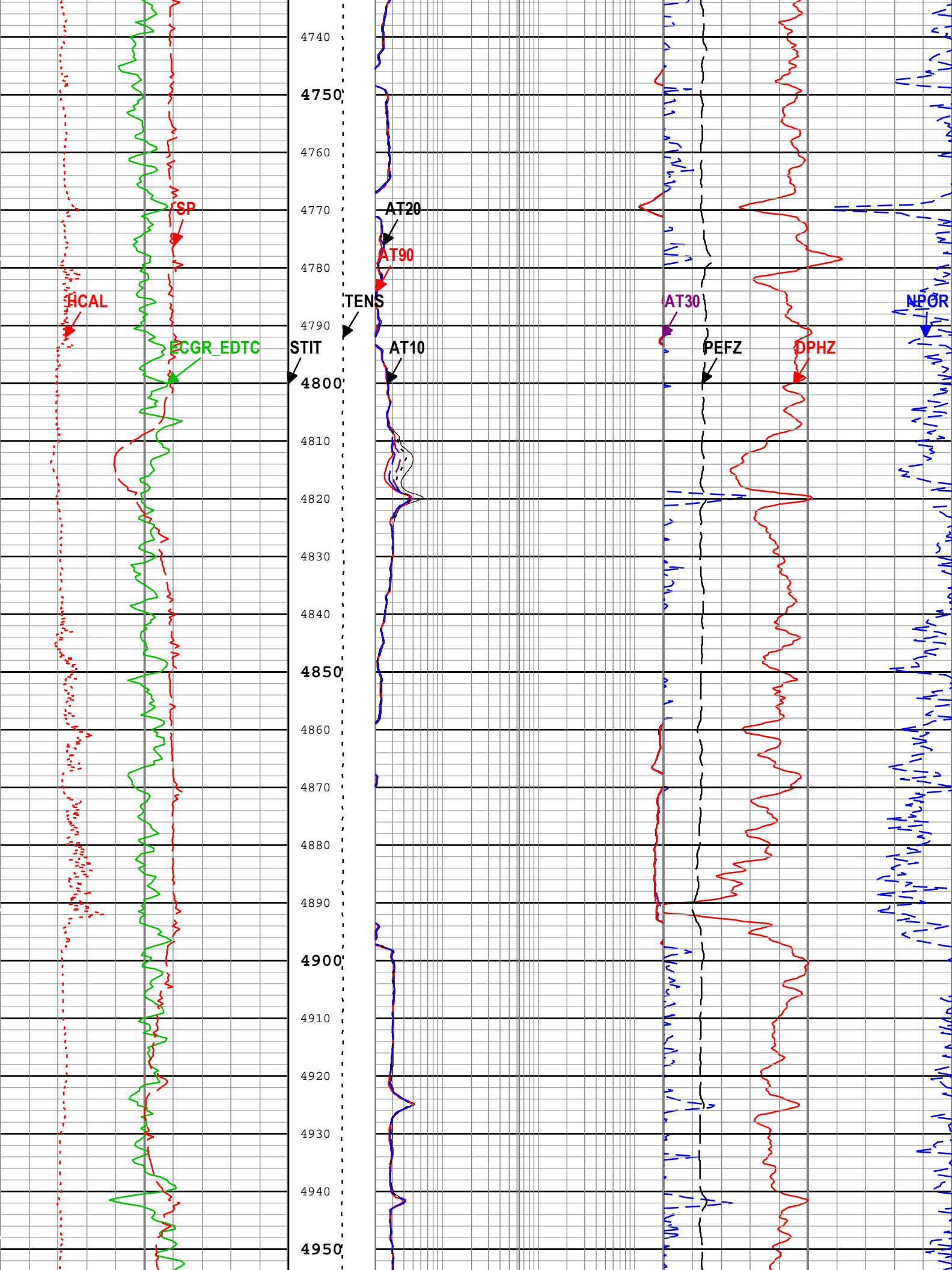


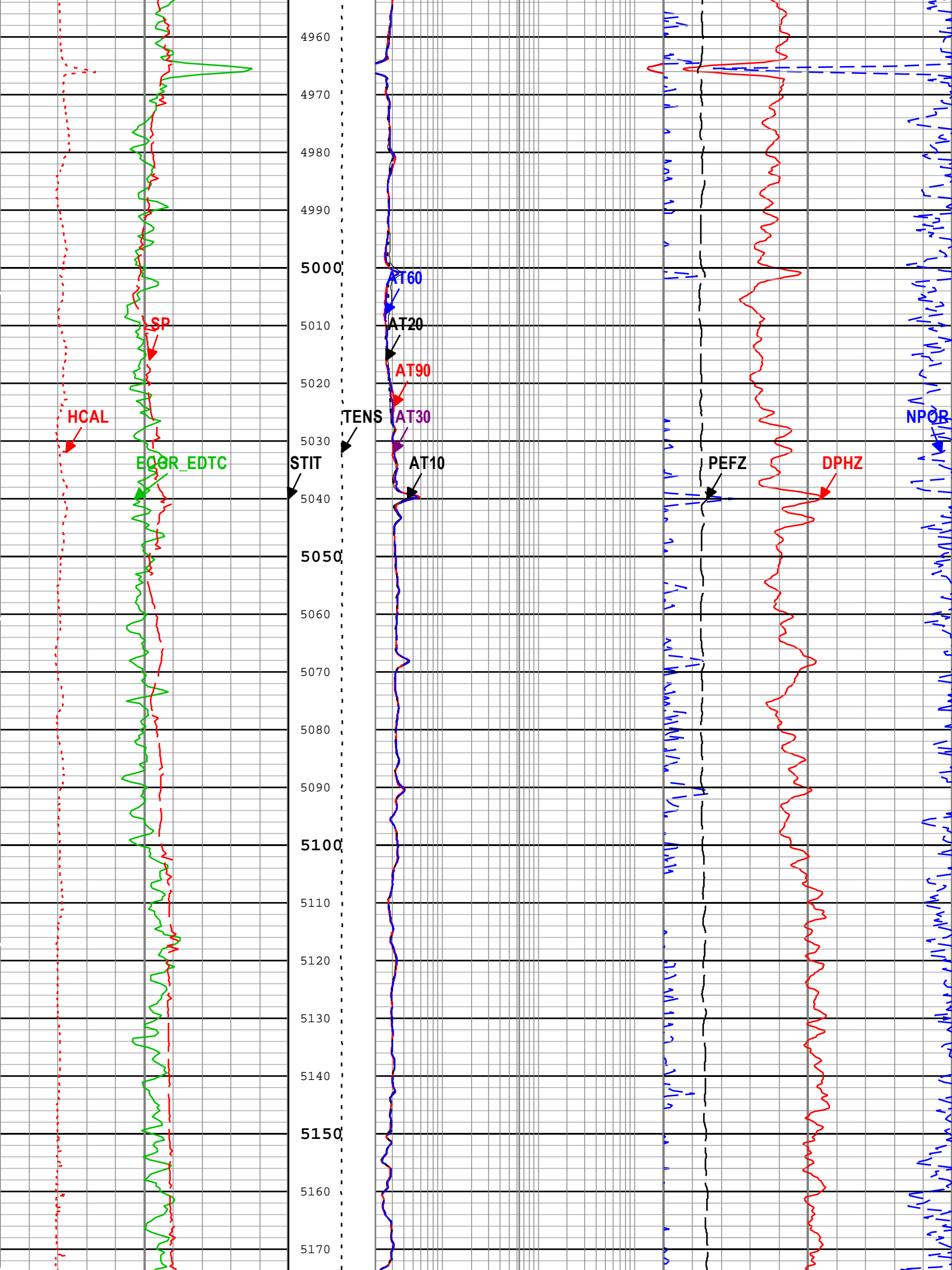


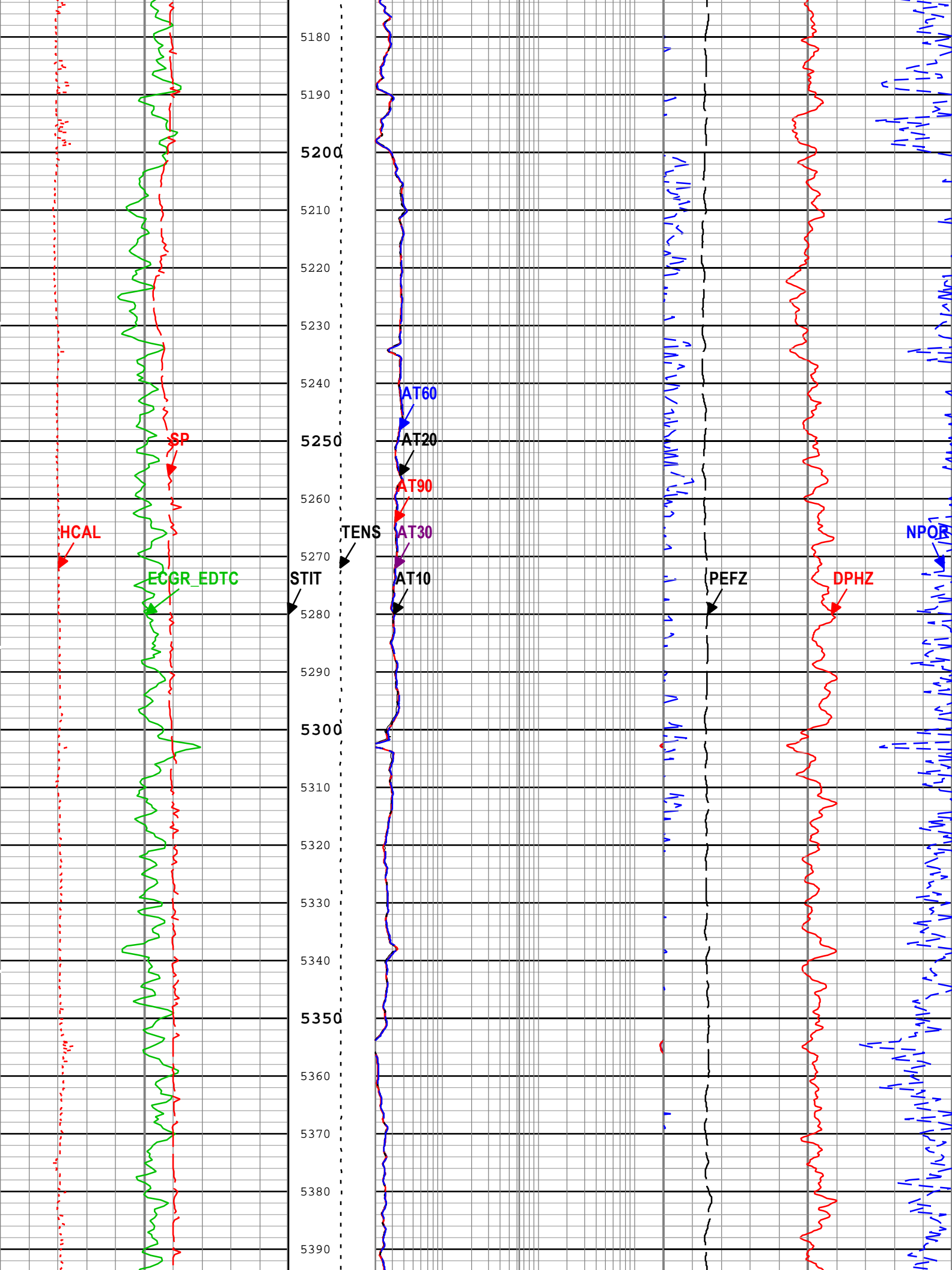


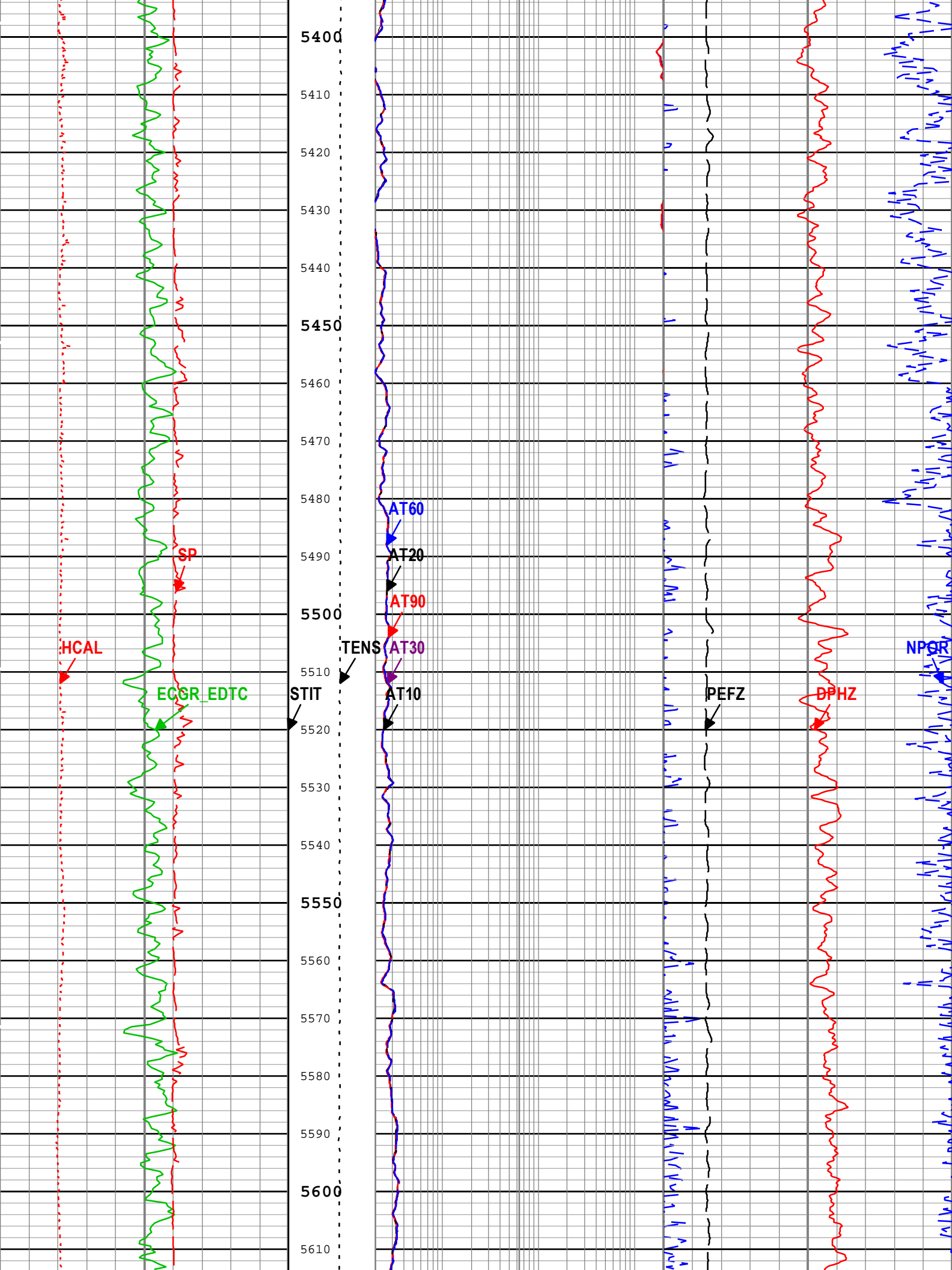


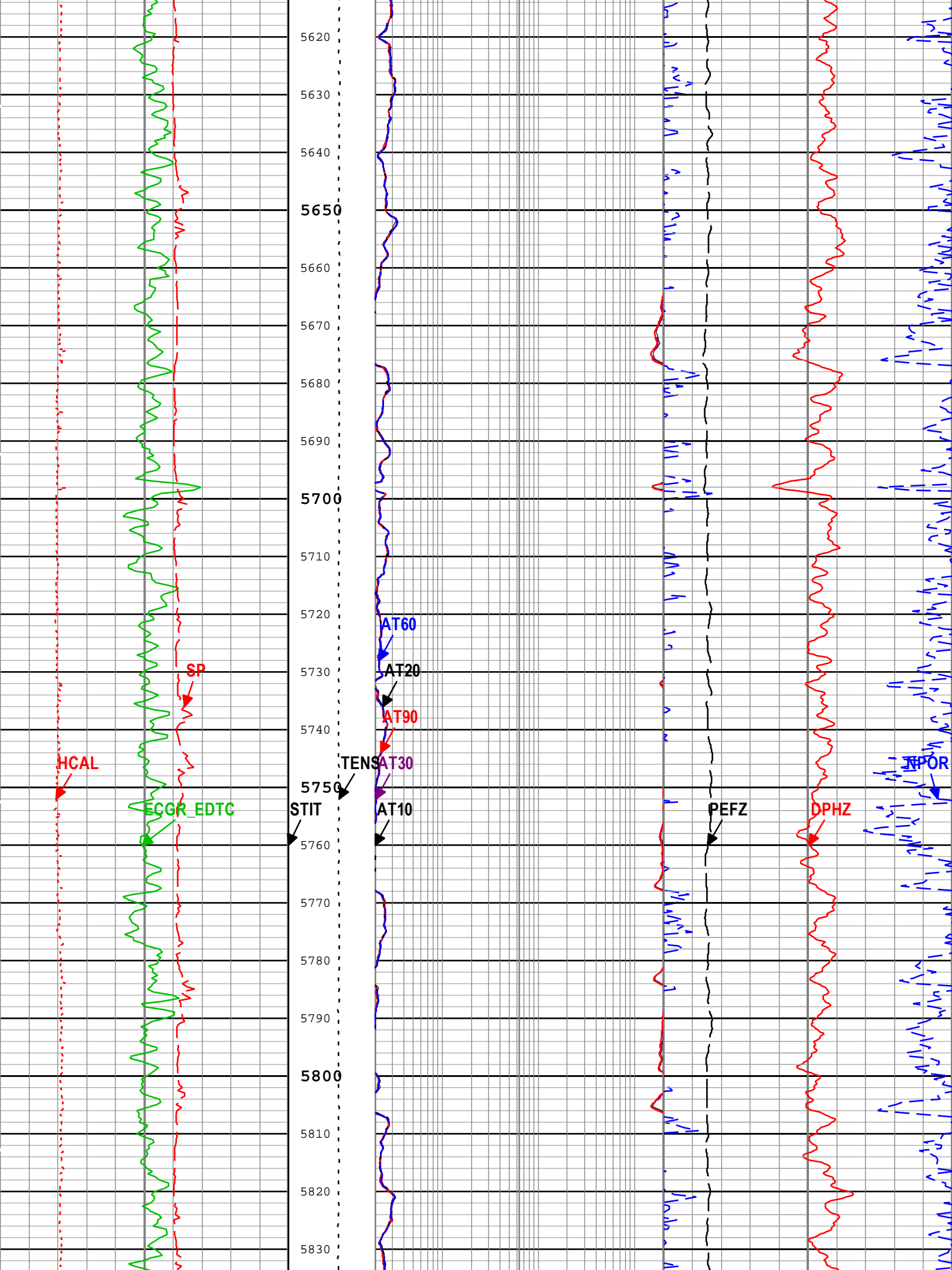


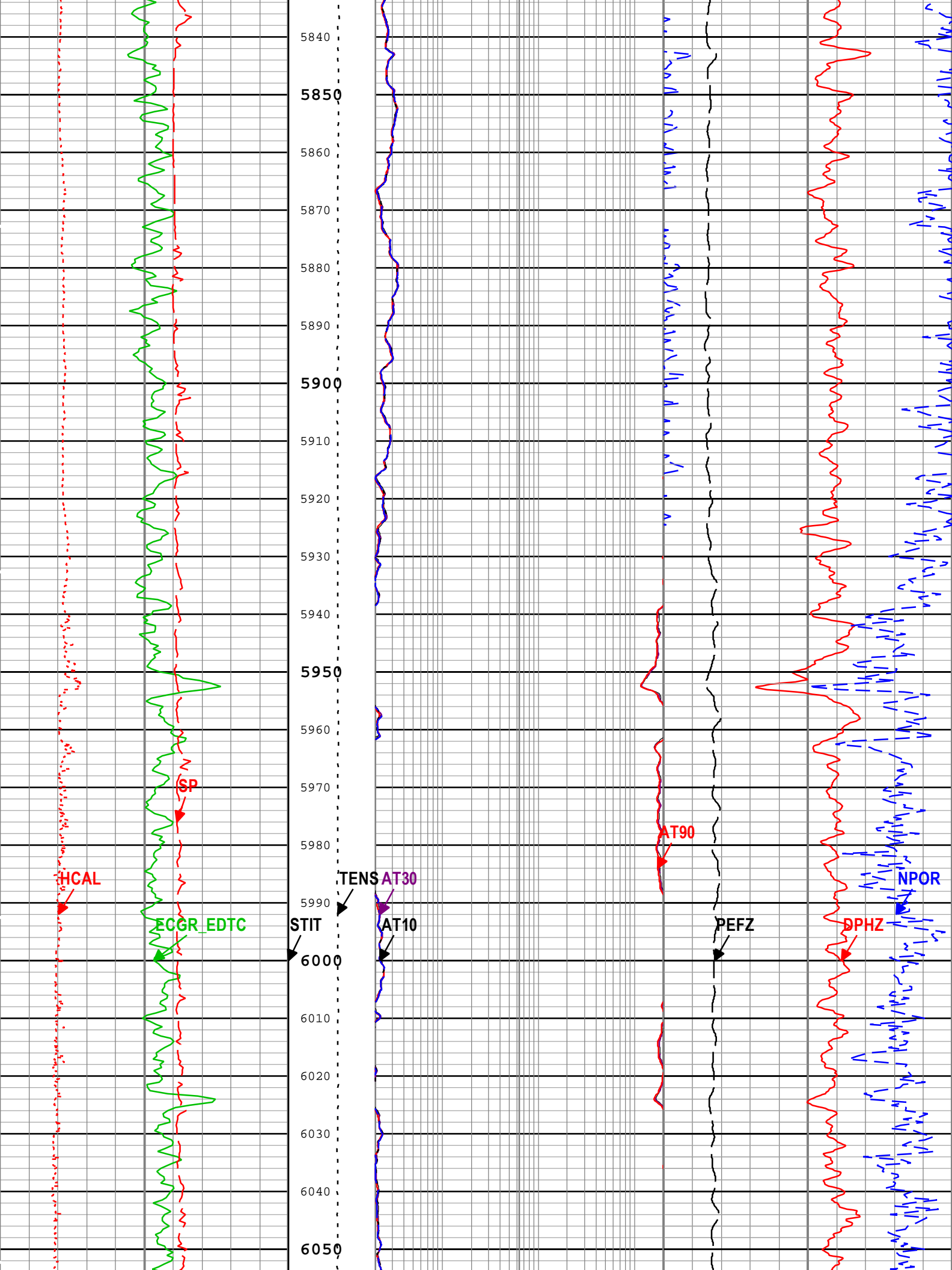


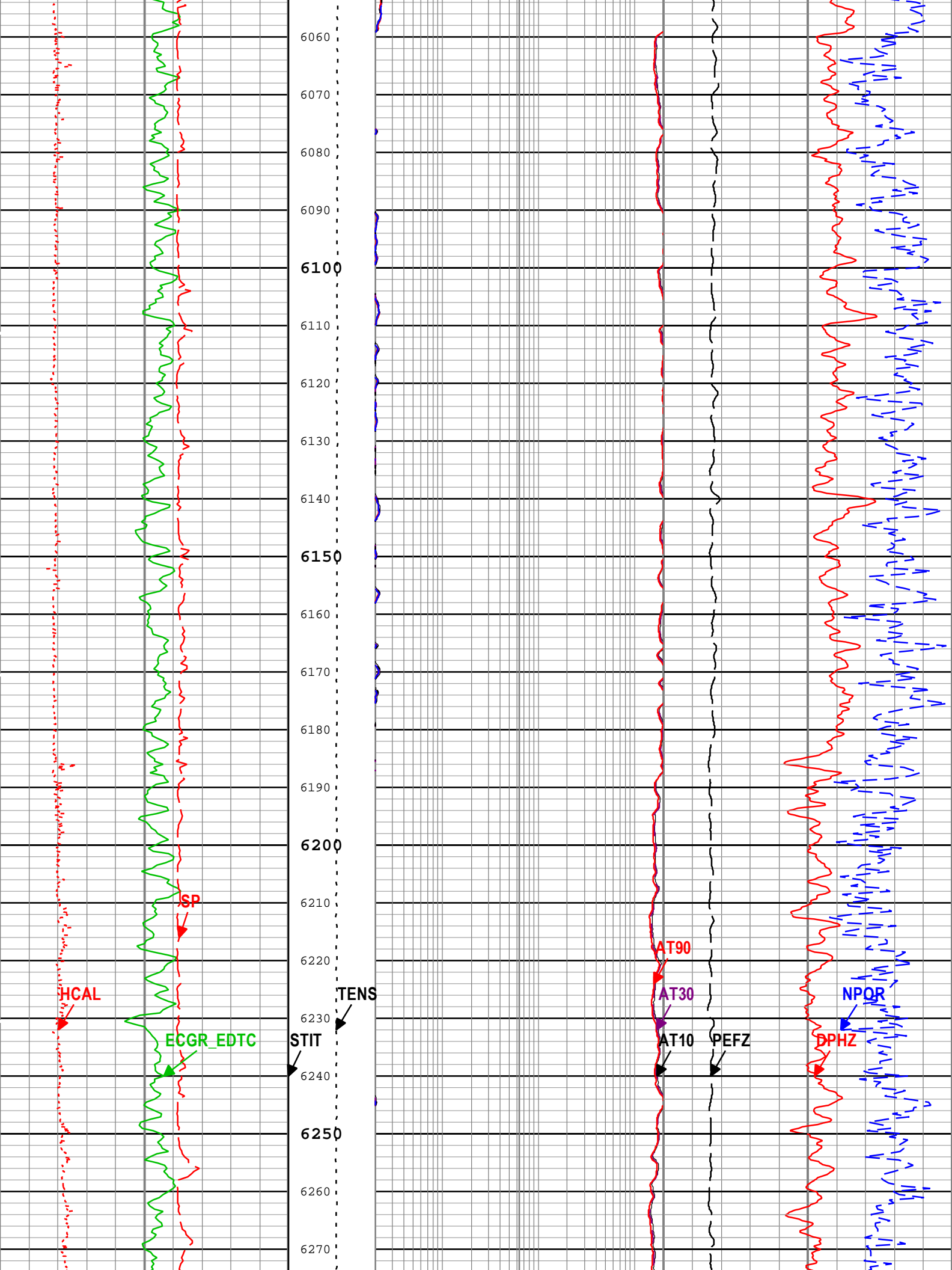


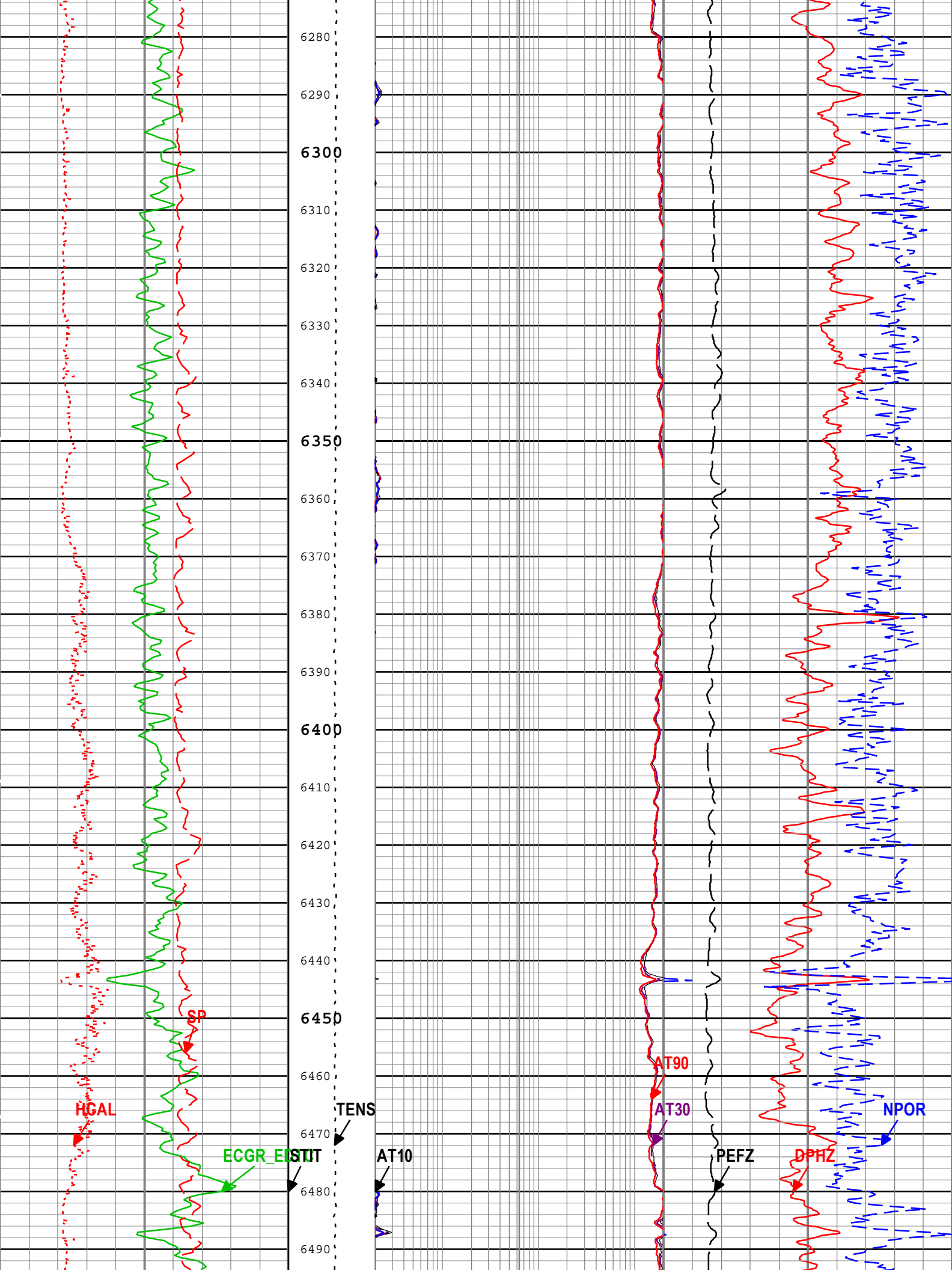


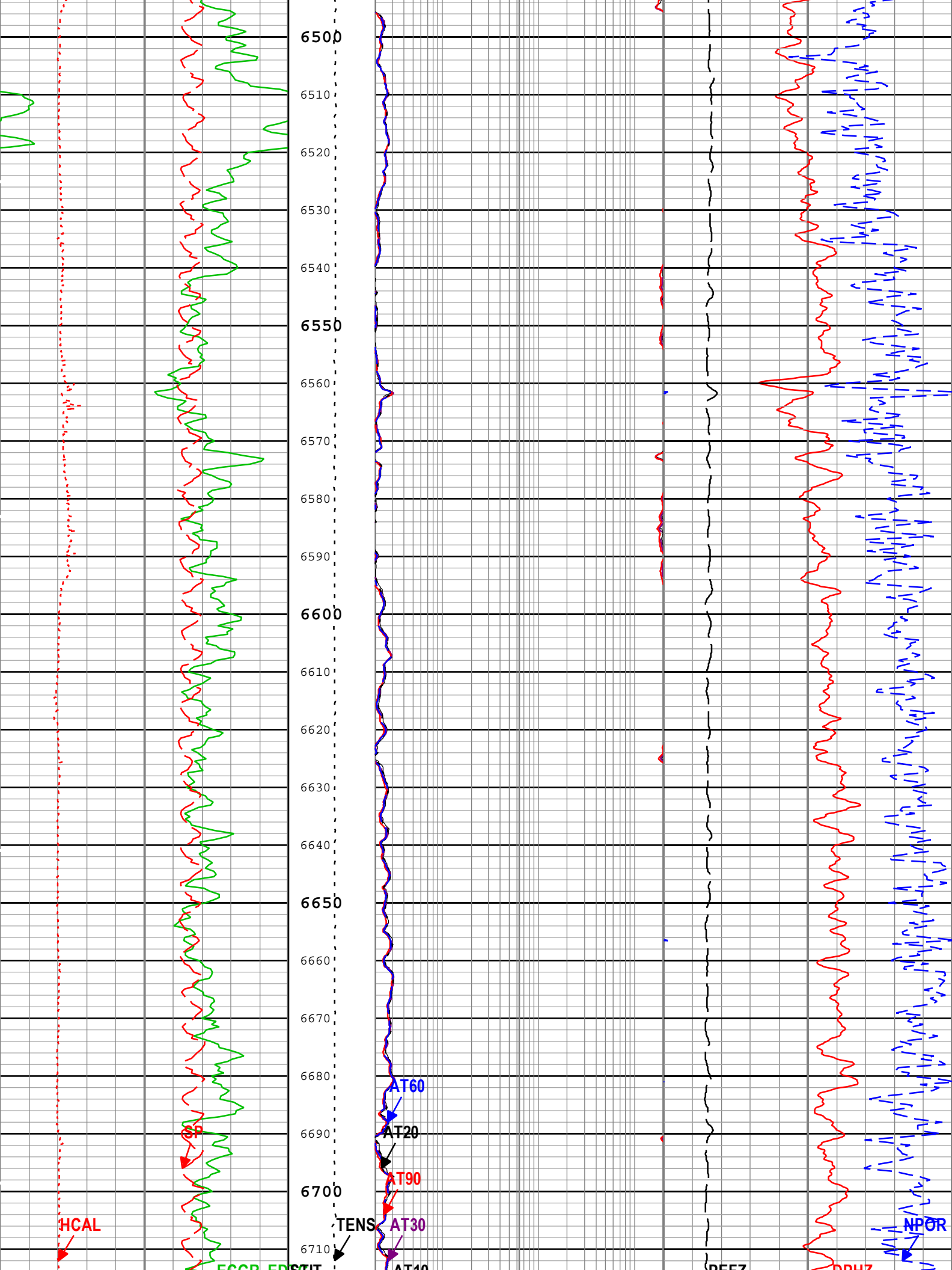


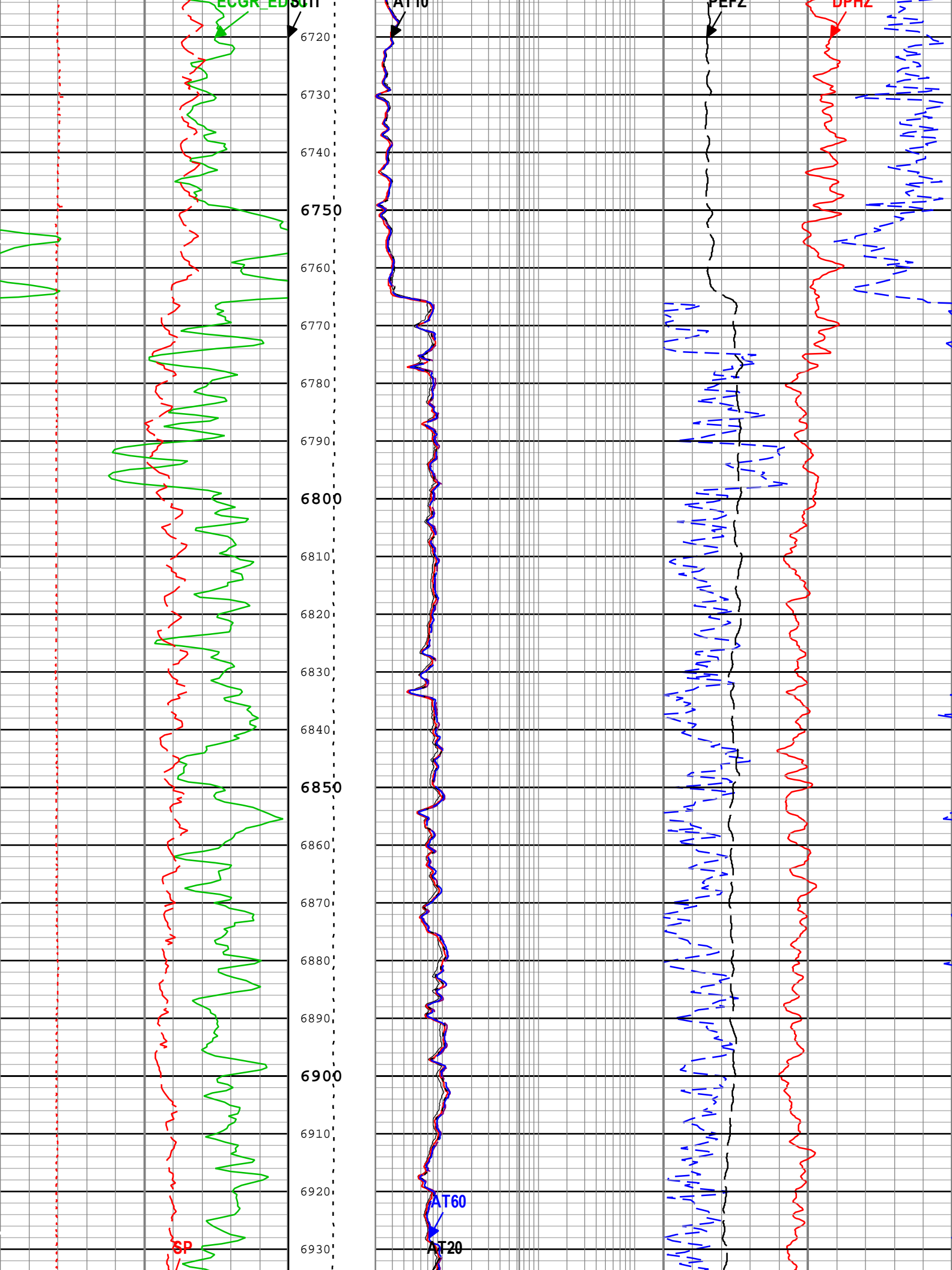


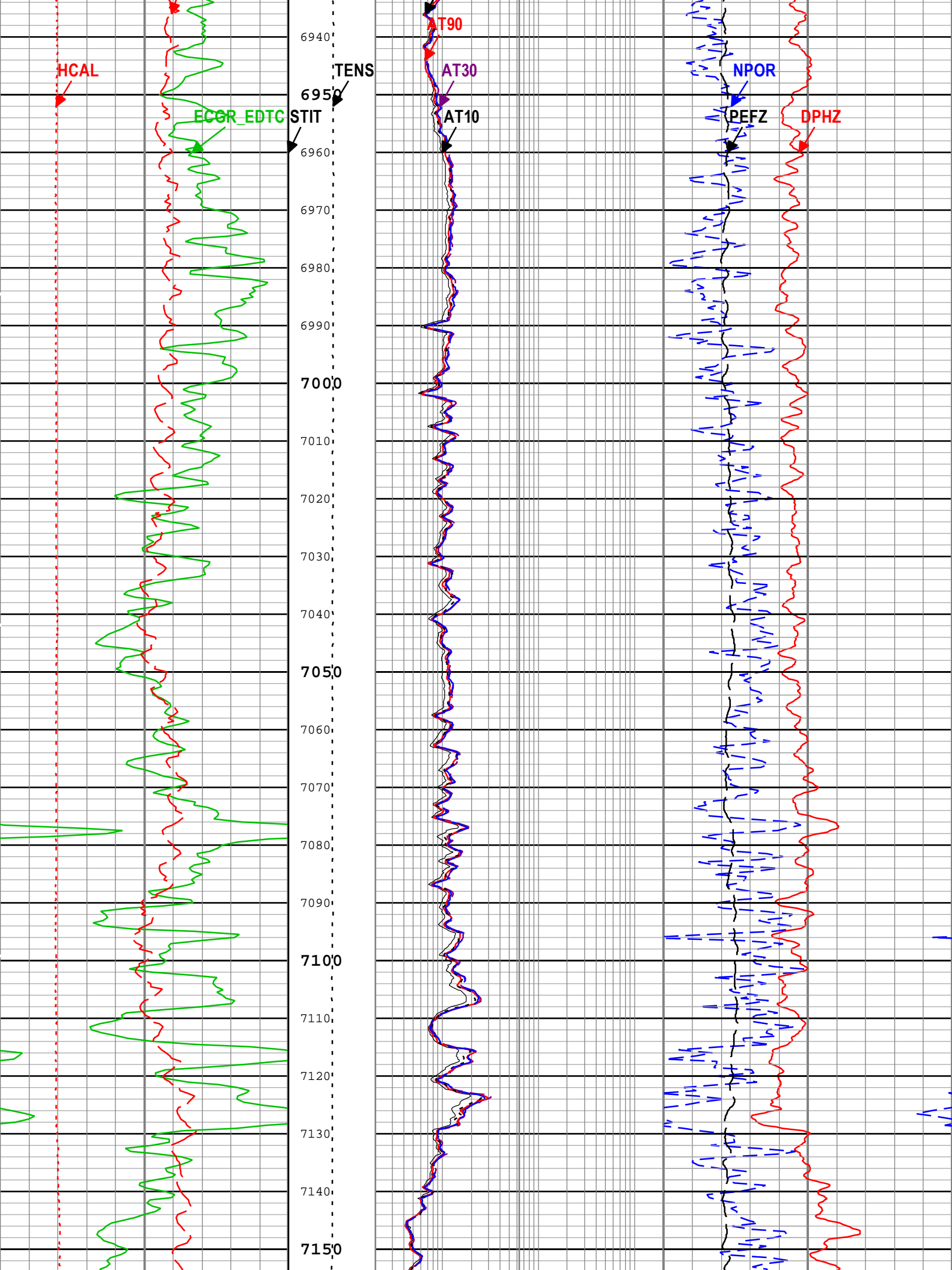


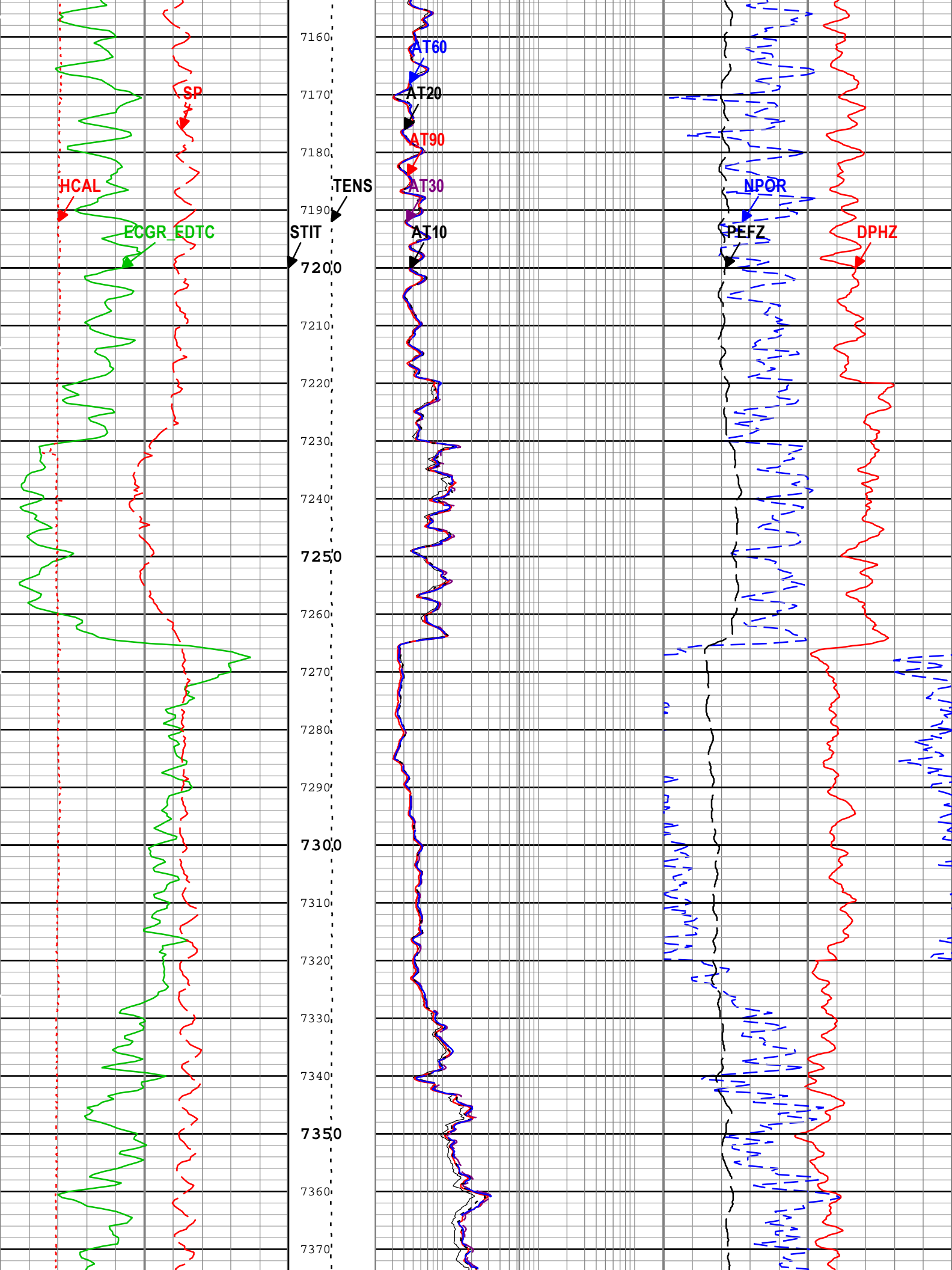


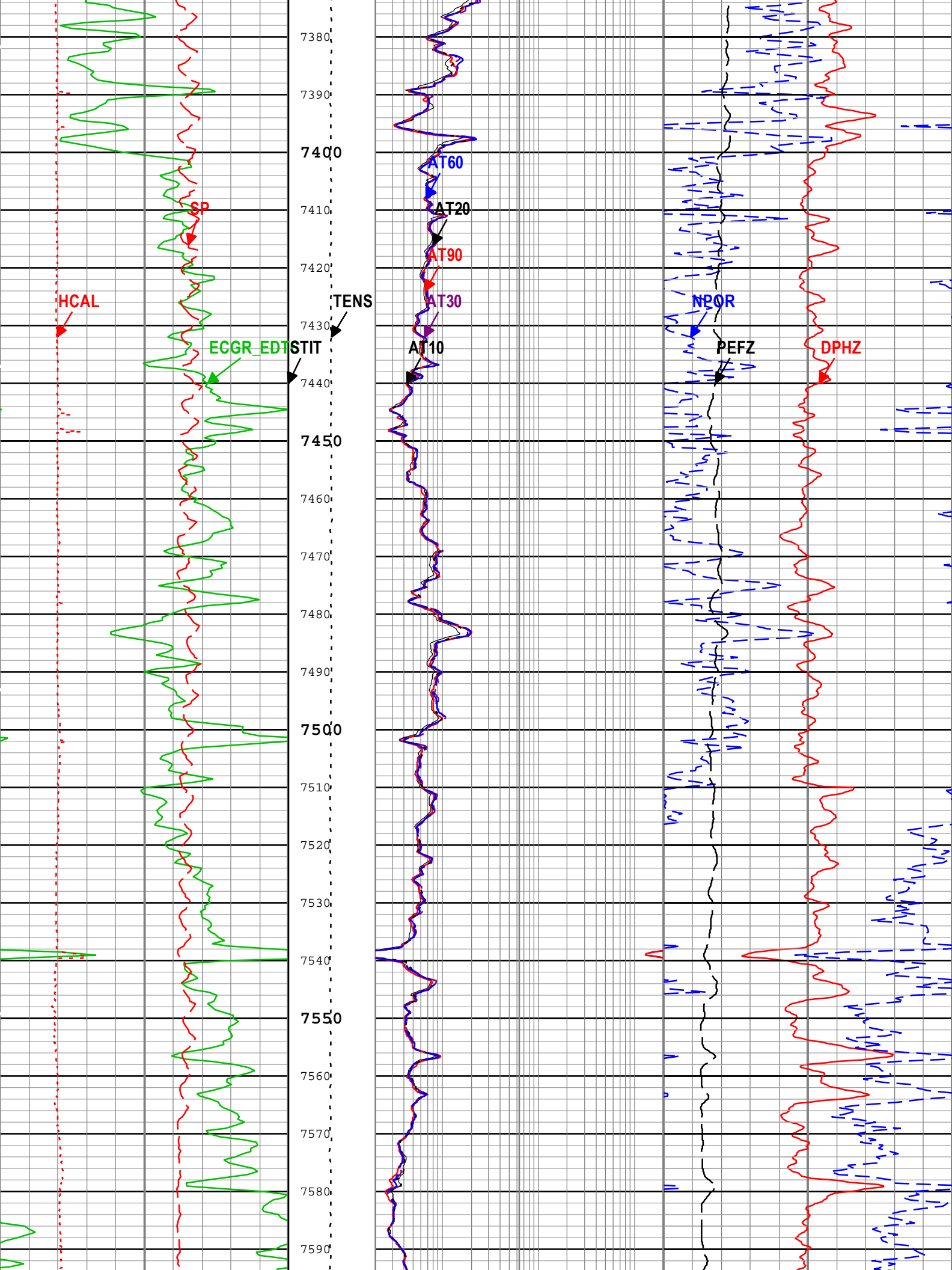


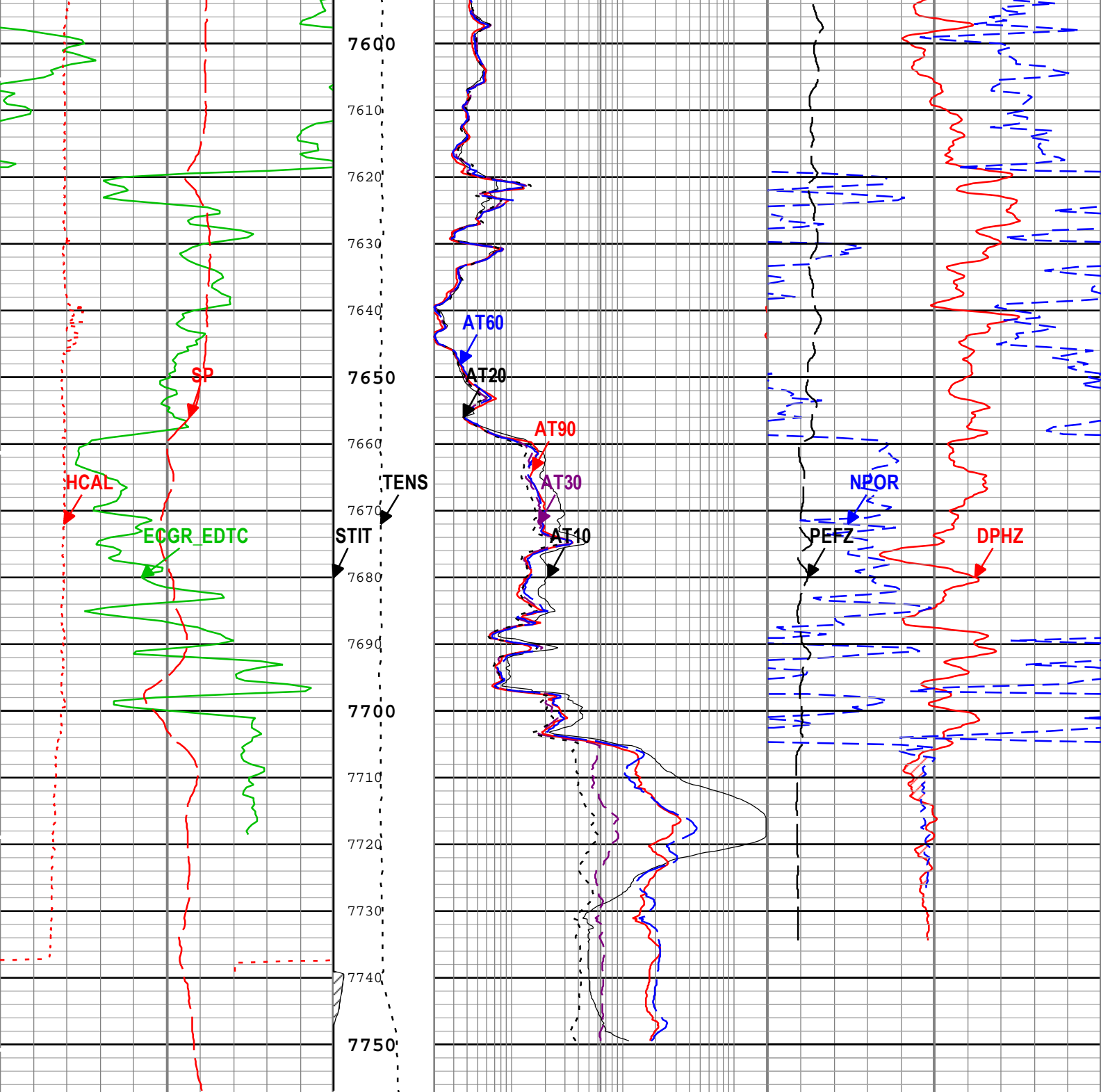












Gamma Ray Back up			Stuck Tool Indicator, Total (STIT)	Array Induction Two Foot Resistivity A10 (AT10) AIT-M			Gas Effect				
Gamma Ray (ECGR_EDTC) EDTC-B				2	ohm.m		2000	NPOR Backup			
0	gAPI		200	0	ft		50				
Caliper (HCAL) HDRS-H			Cable Tension (TENS)	Array Induction Two Foot Resistivity A30 (AT30) AIT-M			Standard Resolution Density Porosity (DPHZ) HDRS-H				
6	in			16	2	ohm.m		2000	0.3	ft3/ft3 -0.1	
Spontaneous Potential (SP) AIT-M			6000 lbf	Array Induction Two Foot Resistivity A90 (AT90) AIT-M			Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H				
0	mV			200	2	ohm.m		2000	0.3	m3/m3 -0.1	
				Array Induction Two Foot Resistivity A20 (AT20) AIT-M			Standard Resolution Formation Photoelectric Factor				
				2	ohm.m		2000				

	2	Unit:m	2000	(PEFZ) HDRS-H				
				0	10			
Array Induction Two Foot Resistivity A60 (AT60) AIT-M								
		2	ohm.m	2000				
TIME_1900 - Time Marked every 60.00 (s)								
Description: HGNS standard resolution porosities for Platform Express Format: Log (Import (3) of KM 5in Triple Combo) Index Scale: 5 in per 100 ft								
Index Unit: ft Index Type: Measured Depth Creation Date: 18-Dec-2015 01:14:54								
Channel Processing Parameters								
One: Parameters								
Parameter	Description		Tool	Value	Unit			
ABHM	Array Induction Borehole Correction Mode		AIT-M	Compute Standoff				
ASTA	Array Induction Tool Standoff		AIT-M	0.625	in			
ISSBAR	Barite Mud Presence Flag		Borehole	No				
BHS	Borehole Status (Open or Cased Hole)		Borehole	Open				
BHT	Bottom Hole Temperature		Borehole	170	degF			
BS	Bit Size		WLSESSION	7.875	in			
BSAL	Borehole Salinity		Borehole	0	ppm			
BSCO	Borehole Salinity Correction Option		HGNS-H	Yes				
CALI_SHIFT	CALI Supplementary Offset		HDRS-H	0	in			
CBLO	Casing Bottom (Logger)		WLSESSION	1877	ft			
CDEN	Cement Density		EDTC-B	2	g/cm3			
DC_MODE	Depth Correction Mode		DepthCorrection	Real-time				
DFD	Drilling Fluid Density		Borehole	9.2	lbm/gal			
DFT	Drilling Fluid Type		Borehole	Water				
DHC	Density Hole Correction		HDRS-H	Bit Size				
FD	Fluid Density		Borehole	1	g/cm3			
FSAL	Formation Salinity		Borehole	0	ppm			
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes		Borehole	BS				
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes		Borehole	CALI				
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity		Borehole	AMF				
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature		Borehole	CTEM				
HSCO	Hole Size Correction Option		HGNS-H	Yes				
MATR	Rock Matrix for Neutron Porosity Corrections		Borehole	Depth Zoned				
MCCO	Mud Cake Correction Option		HGNS-H	Yes				
MDEN	Matrix Density for Density Porosity		Borehole	Depth Zoned	g/cm3			
MFST	Mud Filtrate Sample Temperature		Borehole	75	degF			
PTCO	Pressure Temperature Correction Option		HGNS-H	Yes				
RMFS	Resistivity of Mud Filtrate Sample		Borehole	0.15	ohm.m			
SOCO	Standoff Correction Option		HGNS-H	Yes				
SPDR	SP Drift Per Foot		AIT-M	0	mV/ft			
Depth Zone Parameters								
Parameter	Value	Start (ft)		Stop (ft)				
MATR	SANDSTONE	1850		6775				
MATR	LIMESTONE	6775		7220				
MATR	SANDSTONE	7220		7320				
MATR	LIMESTONE	7320		7510				
MATR	SANDSTONE	7510		7757.5				
MDEN	2.65	1850		6775				

MDEN	2.71	6775	7220
MDEN	2.65	7220	7320
MDEN	2.71	7320	7510
MDEN	2.65	7510	7757.5

All depth are actual.

Tool Control Parameters

One: Parameters

Parameter	Description	Tool	Value	Unit
HMCA_BOARD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BOARD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h
NPUC	Nuclear Pile-Up Correction	HDRS-H	On	
STSO_HRDD	Temperature Source for the Density Algorithm	HDRS-H	HET data channel	

One

5" Triple Combo

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
One	Log[2]:Up	Up	6822.45 ft	7762.97 ft	17-Dec-2015 10:52:21 PM	17-Dec-2015 11:08:47 PM	ON	3.91 ft	No
One	Log[3]:Up	Up	198.64 ft	7757.46 ft	17-Dec-2015 11:14:36 PM	18-Dec-2015 1:08:57 AM	ON	-0.78 ft	No

All depths are referenced to toolstring zero

Log

Company:Agave Oil & Gas LLC

Well:Haas 1-29

One: Log[3]:Up:S009

Description: HGNS standard resolution porosities for Platform Express

Format: Log (Import (2) of KM 5in Triple Combo RA)

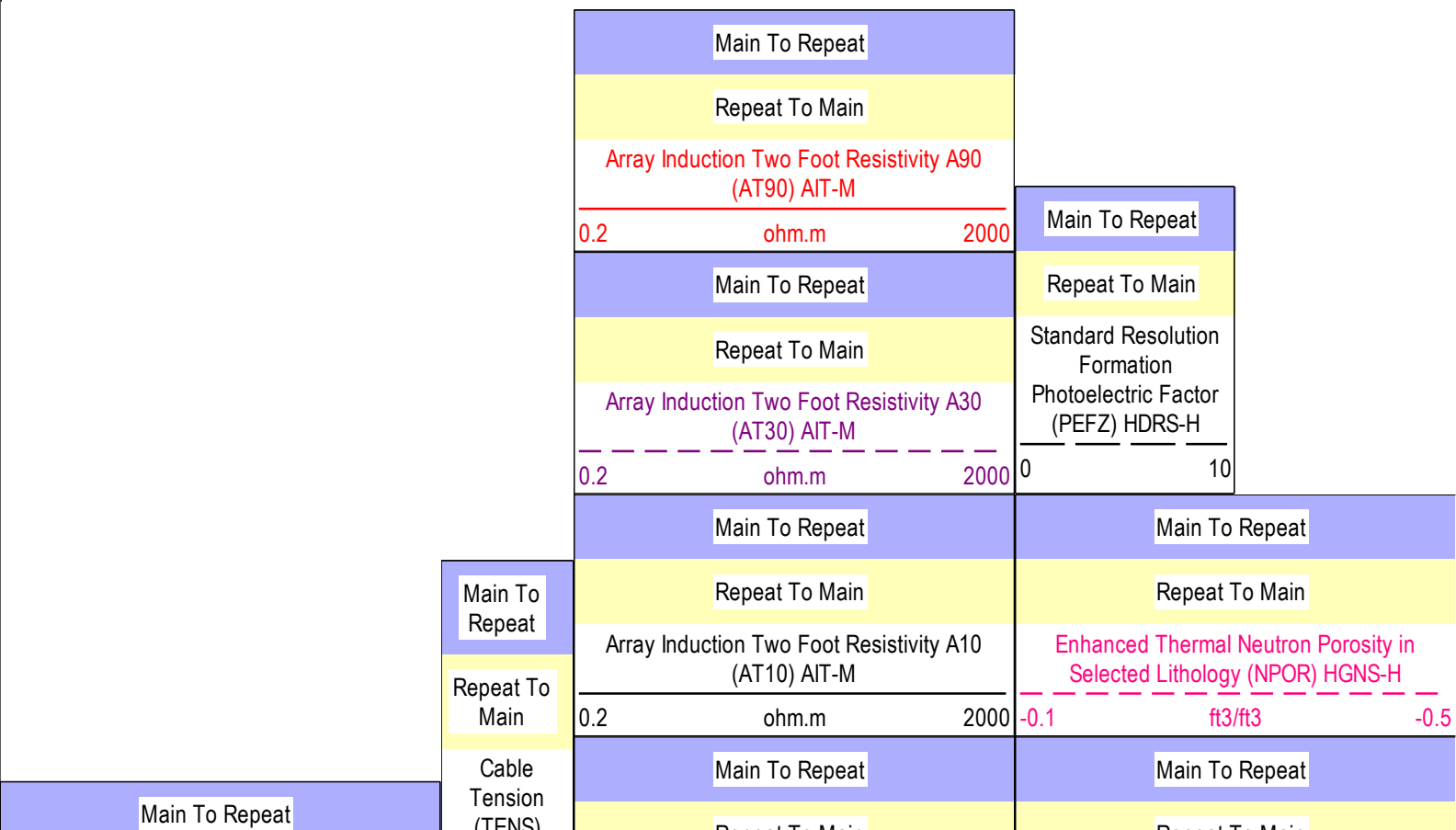
Index Scale: 5 in per 100 ft

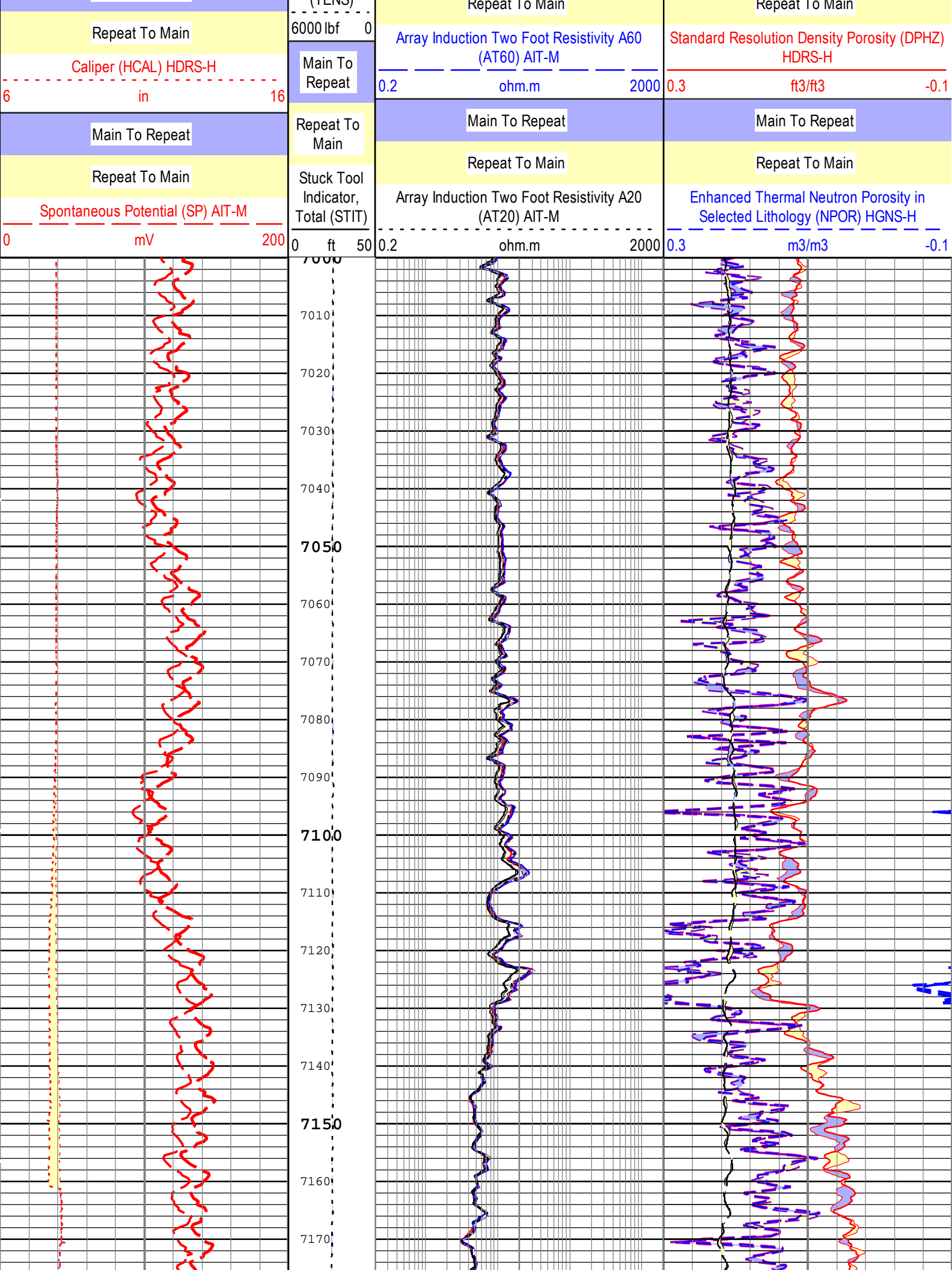
Index Unit: ft

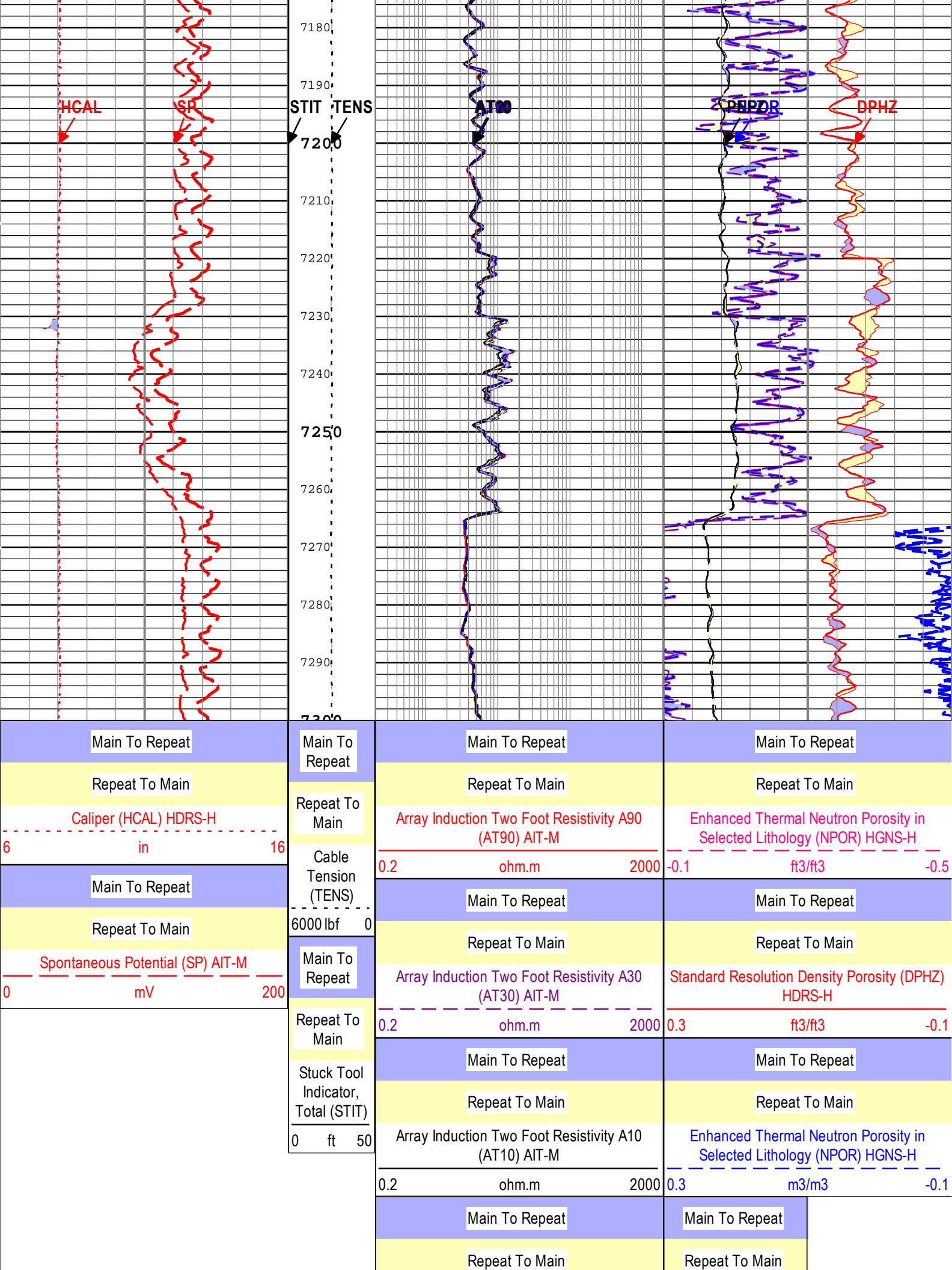
Index Type: Measured Depth

Creation Date: 18-Dec-2015 01:14:58

TIME_1900 - Time Marked every 60.00 (s)







	Array Induction Two Foot Resistivity A60 (AT60) AIT-M	Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H
0.2	ohm.m	2000
Main To Repeat		0 10
Repeat To Main		
Array Induction Two Foot Resistivity A20 (AT20) AIT-M		
0.2	ohm.m	2000

TIME_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Log (Import (2) of KM 5in Triple Combo RA) Index Scale: 5 in per 100 ft
Index Unit: ft Index Type: Measured Depth Creation Date: 18-Dec-2015 01:14:58

Calibration Report

AIT-M (Array Induction Tool - M) Calibration - Run One

Primary Equipment :		
File code for AIT-MA Sonde Tool Element	AMIS	50
Auxiliary Equipment :		
File code for AIT Bottom Nose Tool Element	AMRM	

AIT Sonde Calibration - Test Loop Gain

Master (EEPROM): 12:30:25 10-Nov-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 0	deg	Master	0	-3.000	2.474	3.000	
Test Loop Gain - 1		Master	1.000	0.950	1.015	1.050	
Test Loop Phase - 1	deg	Master	0	-3.000	0.324	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.012	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	-0.075	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.011	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	-0.100	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.996	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	-0.128	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.987	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.020	3.000	
Test Loop Gain - 6		Master	1.000	0.950	0.996	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.240	3.000	
Test Loop Gain - 7		Master	1.000	0.950	1.006	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.102	3.000	

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM): 12:30:25 10-Nov-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	-----	-231.000	-83.342	119.000	
Sonde Error Correction Quad - 0		Master	-----	-2250.000	-605.669	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	-----	114.000	163.070	204.000	
Sonde Error Correction Quad - 1		Master	-----	-625.000	-188.487	625.000	
Sonde Error Correction Real - 2	mS/m	Master	-----	66.000	115.559	156.000	
Sonde Error Correction Quad - 2		Master	-----	-350.000	112.557	350.000	
Sonde Error Correction Real - 3	mS/m	Master	-----	39.000	68.945	89.000	
Sonde Error Correction Quad - 3		Master	-----	-250.000	-160.718	250.000	
Sonde Error Correction Real - 4	mS/m	Master	-----	15.000	25.373	35.000	
Sonde Error Correction Quad - 4		Master	-----	-63.000	6.221	63.000	
Sonde Error Correction Real - 5	mS/m	Master	-----	4.000	14.856	24.000	
Sonde Error Correction Quad - 5		Master	-----	-50.000	-31.241	50.000	
Sonde Error Correction Real - 6	mS/m	Master	-----	5.000	9.114	15.000	
Sonde Error Correction Quad - 6		Master	-----	-30.000	-4.927	30.000	
Sonde Error Correction Real - 7	mS/m	Master	-----	-5.000	-0.825	5.000	

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
BS Average Deviation	%	Master	0	-0.6000	0.3142	0.6000		

BS Average Deviation	%	Master	0	-0.0000	0.3142	0.0000	
BS Max Deviation	%	Master	0	-1.6000	0.7435	1.6000	
SS Average Deviation	%	Master	0	-1.0000	0.3813	1.0000	
SS Max Deviation	%	Master	0	-2.5000	1.3774	2.5000	
LS Average Deviation	%	Master	0	-1.5000	0.4433	1.5000	
LS Max Deviation	%	Master	0	-3.5000	0.9445	3.5000	

HDRS Density Calibration - Background Summary

Master (EEPROM): 13:59:24 09-Dec-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Window Ratio		Master	1.0000		0.7376		
BS Window Sum	1/s	Master	1		24261		
SS Window Ratio		Master	1.0000		0.4896		
SS Window Sum	1/s	Master	1		11665		
LS Window Ratio		Master	1.0000		0.2986		
LS Window Sum	1/s	Master	1		1318		

HDRS Density Calibration - Photo-multiplier High Voltages

Master (EEPROM): 13:59:24 09-Dec-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS PM High Voltage	V	Master		1000	1535	2400	
SS PM High Voltage	V	Master		1000	1850	2400	
LS PM High Voltage	V	Master		1000	1267	2400	

HDRS Density Calibration - Crystal Quality Resolutions

Master (EEPROM): 13:59:24 09-Dec-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Crystal Resolution	%	Master		5.00	10.79	25.00	
SS Crystal Resolution	%	Master		5.00	9.59	20.00	
LS Crystal Resolution	%	Master		5.00	8.35	20.00	

HGNS-H (HILT Gamma-Ray and Neutron Sonde, 150 degC) Calibration - Run One

Primary Equipment :

HILT Gamma-Ray and Neutron Sonde, 150 degC HGNS-H 4865

Auxiliary Equipment :

HGNS Accelerometer, 150 degC HACCZ-H 5736

AmBe Neutron Logging Source NSR-F 5215

Calibration Parameter :

Water Temperature (Calibration Tank Water Temperature) 65.0

Housing Size (Thermal Housing Size) 3.38

JIG-BKG (Jig minus background reference) 160

HGNS Accelerometer EEPROM - Accelerometer EEPROM Read

Master (EEPROM): 00:00:00 15-Mar-2006

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Accelerometer Manufacturer		Master			QAT_160		
Accelerometer Reference Temperature	degF	Master		30.2	77.0	122.0	
Accelerometer Coefficients - 0		Master	-----	-----	8083.000	-----	
Accelerometer Coefficients - 1		Master	-----	-----	-8.467	-----	
Accelerometer Coefficients - 2		Master	-----	-----	0.009	-----	
Accelerometer Coefficients - 3		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 4		Master	-----	-----	2.721	-----	
Accelerometer Coefficients - 5		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 6		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 7		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 8		Master	-----	-----	298.700	-----	
Accelerometer Coefficients - 9		Master	-----	-----	0.995	-----	

HGNS Neutron Calibration - HGNS Neutron Accumulations

Master (EEPROM): 18:02:56 29-Sep-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
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Near Zero Measurement	1/s	Master	0	5.0	24.3	40.0	
Far Zero Measurement	1/s	Master	0	5.0	30.9	40.0	
Near Plus Measurement	1/s	Master	6031.0	4700.0	5278.0	6900.0	
Far Plus Measurement	1/s	Master	2793.0	1900.0	2226.0	2900.0	
Near Corrected Plus Measurement	1/s	Master		4700.0	5307.0	6900.0	
Far Corrected Plus Measurement	1/s	Master		1900.0	2230.0	2900.0	

Company:	Agave Oil & Gas LLC	Schlumberger
Well:	Haas 1-29	
Field:	Wildcat	
County:	Elbert	
Country:	US	
Platform Express		
Triple Combo		