

On July 21, 2016 COGCC Environmental Staff (Alex Fischer) conducted an inspection of CM Productions LLC, Lone Pine Field including: APIs 057-06011, 057-06097, 057-06009, 057-06070, 057-06115, 057-06127, 057-06012, 057-06093, 057-06273, 057-06031, 057-06047, 057-06108, 057-06021, 057-06112, 057-06057, 057-06100, 057-06116, 057-06095, 057-06062, 057-06069. the Production Facility area, and the Pit Complex Facility (Location ID: 324634, Pit Facility IDs 112265, 112266, 112267, 112268, 112269, 115241, and Land Application Facility ID 441982). The gates at the north and south entrances to the field were secured and locked. Weather was sunny, and temps in the mid 60s at time of Inspection. Cattle were grazing the lease, and Carl Colby (Wild West Excavating) was present to provide a cost estimate for fluid removal. The Facility and Field are SI at this time. *For details of waste management storage at the Facilities, please refer to document # 677900243. The overall inspection status shall remain the same as previous documents until all corrective actions have been completed.* The following is a summary:

- API 057-06009 - Well is SI, Margaret Spaulding 1.
- API 057-06097 –Well is TA, Margaret Spaulding 10-A.
- API 057-06011 – Well is SI, Margaret Spaulding 2. Absorbent boom wrapped around the well head was stained and not saturated with oil. Oil in sump.
- API 057-06070 - Well is SI, Margaret Spaulding 8.
- API 057-06115 – Well is SI, Margaret Spaulding 16. Valve read 500 psi.
- API 057-06127 – Well is TA, Margaret Spaulding 18. 1’ dia oil stain beneath 2” valve. Ditch flowing.
- API 057-06012- Well is SI, Margaret Spaulding 3.
- API 057-06093 – Well is TA, Margaret Spaulding 11. (Leak below bridle near hose clamp. Steady drip).
- API 057-06273 – Well is TA Spaulding-Entrada 2. Well near pulling unit, well is SI, 300 bbl tank is full of fluids.
- API 057-06031 - Well is SI, Margaret Spaulding 4.
- API 057-06047 – Margaret Spaulding 4-B, UIC well. Valve read 0 psi.
- API 057-06108– Well is SI, Margaret Spaulding14.
- API 057-06021 – Noffsinger 1-C Lease, Well is SI, no pressure on treater, treater may have 60 bbls max fluids, two (2) 400 bbl tanks appear to have 30-70 bbls of fluid from activities performed by COGCCs contractor (Dschaak) on December 1, 2016..
- API 057-06112– Well is SI, Margaret Spaulding15.
- API 057-06057- Well is SI, Margaret Spaulding 5. (Had a Spill/Release May 1, 2017).
- API 057-06100- Well is SI, Margaret Spaulding 13.
- API 057-06116 - Well is SI, Entrada 1-28 UIC.
- API 057-06095 - Well is SI, Margaret Spaulding 12-A.
- API 057-06062 – Well is TA, Margaret Spaulding 6-A.
- API 057-06069 - Well is SI, Margaret Spaulding 7. Absorbent boom wrapped around the well head was stained and not saturated with oil. Oil in sump.
- Unused equipment south of the Margaret Spaulding #14, API 05-057-06108.
- Stock pile of E&P waste (treated soil) immediately west of pits is bermed and berm is maintained to prevent runoff across lease road and Location.
- UIC well is not on line or hooked up. Electricity to the field disconnected.
- All Pit Facilities are secured within fenced areas.
- Pit Facility 115241- Dry. Pit not netted.
- Pit Facility 112265- Fluid level app 8-10 feet from top of berm between Pit 112266. Sheen present. Pit netted and in disrepair.
- Pit Facility 112266- Fluid level app 10-12 feet from top of berm between Pit 112265. 100% oil covered. Pit not netted.
- Pit Facility 112267- Fluid level app 10-12 feet from top of berm between Pit 112266. 100% oil covered. Pit not netted.
- Pit Facility 112268-Fluid level app 15 feet from top of berm between Pit 112269. 90% oil covered. Pit not netted.
- Pit Facility 112269- App 5-foot diameter fluid. No oil present. Pit not netted.
- Landfarm- in treatment area.
- Berms to prevent surface flow across Location appear to be adequate.
- Stockpile west of Pit Facility 115241 has been removed and leveled. **No change from previous Inspections Document # 677900206, 677900219, 677900222, 677900206, and 677900243.**

- An App 20' dia X 5' high liner material on Location from Pit Facility 115241 is present. No change from previous Inspections Document # 677900206, 677900219, 677900222, 677900206, and 677900243
- Transformer/Electric panels enclosed with an approximate 20' by 30' hog panel fence. Electric meter has been removed. No change from previous Inspections Document # 677900206, 677900219, 677900222, 677900206, and 677900243.
- Three (3) 400 bbl tanks near facility building have open hatches at base of tanks within inside of building. They appear to be connected all have valves SI and locked out.
- Tank #7: 400 bbl bottom entry hatch open.
- Tank #8: 400 bbl bottom entry hatch open.
- Tanks 6499 and 6500 plumbed to load out areas with 6501 plumbed subgrade. Contents of 6499 (app 40 bbls of fluid), 6500 (app 30 bbls of fluid), and 6501 (app 400 bbls of fluid) unknown all with valves in SI position.
- Five (5) 300-gal totes stored within a secondary containment area with secure lids. Two are full of fluid and one has app 6-8-inches of fluid present the others empty. Snow accumulation in secondary containment.
- Facility Building: Equipment, supplies, 5-gallon pails (some with oil), oily stained soil throughout the facility building.
- Spring Gulch flowing.
- Equipment and supplies throughout the Location.
- Office building was secured with COGCC lock.

#### Storage Area North of Pits and East of Office Building

Previous Inspection Document # 677900206, 677900219, and 67790020, documented the following:

- Pallet with fire bricks.
- Catwalk and ladder.
- (2) 55-gal empty containers. One labeled "antifreeze" the other labeled "15W40 oil."
- (1) 55-gal container (red) on side with fluids present.
- (2) 5-gal empty plastic pails.
- (1) 5-gal empty gas can
- (1) 2.5 gal empty chemical sprayer.
- (1) 55-gal container (blue) with fluids present.
- (1) 55-gal container (black) with fluids present.
- Hoses, boards, and fittings.

#### Injection Pump Area

Previous Inspection Document # 677900206, 677900219, and 67790020, documented the following:

- (1) 55-gal container (blue) with fluids present labeled "Low Ash E Oil" and "Chevron."
- Electrical wire and panels.
- Various pumps, spools with conduit, pipe trailer, flat bed trailer with generator, oil skimmer, pipe racks, (2) Honeywell generators, electrical motors and pump(s), metal pipe, spools of plastic tubing, and fencing. The racks of tubing and rods present at the time of Inspection Document # 677900156 had been relocated to the barn/garage area.

#### Office Area

- (5) 5-gallon pails contents unknown, propane cylinder, hoses and fittings.
- (2) port o toilets have been removed by Acron at COGCCs request.

#### Shed near Production Facility

Previous Inspection Document # 677900206, 677900219, and 67790020, documented the following:

- Approximately (12) 5-gal pails, contents unknown.
- Roles of yellow plastic tubing.

Shed/Garage Area near Entrance to the Field

- Previous Inspection Document # 677900206, 677900219, and 67790020, documented the following:
- shed/garage area.
- Injection pump motor previously located at the Injection Pump Area has been relocated to the shed/garage area.
- The contents inside of the shed/garage (wooden pallets, pipes, (2) propane cylinders, trash, chemical totes, fittings, insulation, chains, burn barrel with used oil filters) have been removed. There are pallets and approximately (8) tires are present outside of the shed/garage near the north east corner.