

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2017

Submitted Date:

07/21/2017

Document Number:

674901806

FIELD INSPECTION FORM

Loc ID 333536 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96705
 Name of Operator: WPX ENERGY PRODUCTION LLC
 Address: P O BOX 3102 MS-25-2
 City: TULSA State: OK Zip: 74101

Findings:

- 8 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105416	PIT				-	IGNACIO 33-8 17	EI
105417	PIT				-	IGNACIO 33-8 17	EI
214149	WELL	PR	04/01/2017	GW	067-05466	IGNACIO 33-8 17	EI

General Comment:

On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to one of the meter shacks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing around open topped tank.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Fence around perimeter of secondary containment berm.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.115169,-107.683177

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 105416 Type: PIT API Number: - Status: _____ Insp. Status: EI

Facility ID: 105417 Type: PIT API Number: - Status: _____ Insp. Status: EI

Facility ID: 214149 Type: WELL API Number: 067-05466 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: _____ Other: _____ Length: 5 Width: 5

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action: [Contact COGCC EPS staff for directives per Rule 905.b.](#)

Date: 07/31/2017c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Type: _____ Lined: _____ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: _____ Other: _____ Length: 15 Width: 15

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action: [Contact COGCC EPS staff for directives per Rule 905.b.](#)

Date: 07/31/2017c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		Date:
Corrective Action		

COGCC Comments

Comment	User	Date
On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities. No surface indication of pits was observed. Document #656586 indicates that two pits existed on location.	hughesj	07/21/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401350305	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203544
674901807	WPX Ignacio 33-8 #17 well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203534
674901808	Open topped PW tank.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203535