

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2017

Submitted Date:

07/21/2017

Document Number:

674901806**FIELD INSPECTION FORM**

Loc ID 333536 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	<a href="#">WPX Inspection Mailbox</a>
Leonard, Mike		mike.leonard@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105416	PIT				-	IGNACIO 33-8 17	EI
105417	PIT				-	IGNACIO 33-8 17	EI
214149	WELL	PR	04/01/2017	GW	067-05466	IGNACIO 33-8 17	EI

**General Comment:**

On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign mounted to one of the meter shacks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing around open topped tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Fence around perimeter of secondary containment berm.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.115169,-107.683177

Comment:		
Corrective Action:		Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	105416	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI
Facility ID:	105417	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI
Facility ID:	214149	Type:	WELL	API Number:	067-05466	Status:	PR	Insp. Status:	EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: 5 Width: 5

**Lining:**

Liner Type:

Liner Condition:

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action

[Contact COGCC EPS staff for directives per Rule 905.b.](#)Date: 07/31/2017c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date: \_\_\_\_\_

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: 15 Width: 15

**Lining:**

Liner Type:

Liner Condition:

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action

[Contact COGCC EPS staff for directives per Rule 905.b.](#)Date: 07/31/2017c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type:

Netting Condition: \_\_\_\_\_

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		Date:
Corrective Action		

**COGCC Comments**

Comment	User	Date
On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities. No surface indication of pits was observed. Document #656586 indicates that two pits existed on location.	hughesj	07/21/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401350305	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203544">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203544</a>
674901807	WPX Ignacio 33-8 #17 well head.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203534">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203534</a>
674901808	Open topped PW tank.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203535">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203535</a>