

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2017

Submitted Date:

07/25/2017

Document Number:

687900179**FIELD INSPECTION FORM**Loc ID 420752 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10471Name of Operator: ARP PRODUCTION COMPANY LLCAddress: 101 MCQUISTON DRIVECity: JACKSON CENTER State: PA Zip: 16133**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Madison, Randy	575-445-6706/575-420-1120	rmadison@atlasenergy.com	EHS Specialist
Mattorano, Michael	575-445-6704/505-652-0416	mmattorano@atlasenergy.com	Production superintendent
Koehler, Bob		bob.koehler@state.co.us	
Berry, Matthew	575-445-6785/505-652-8275	mberry@atlasenergy.com	Production Foreman

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420756	WELL	IJ	05/01/2014	DSPW	071-09838	VPR C 204 WDW	AC

**General Comment:**

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:  Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1		corrective date
Comment:	Wellhead and plumbing.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 420756 Type: WELL API Number: 071-09838 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 1170UIC Routine

Inj./Tube: Pressure or inches of Hg -21" Hg Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: DKENG

TC: Pressure or inches of Hg 4 psig Previous Test Pressure \_\_\_\_\_ Last MIT: 06/14/2016

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Brhd : Not possible. PUMP FEED and sometimes GRAVITY FEED. Tanks about 6 miles away near the VPR C 39 WDW.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Next MiT on (06/15/2021).</a>	duranj	07/25/2017