

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2017

Submitted Date:

07/25/2017

Document Number:

687900178

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
307780 _____ DURAN, JOHN _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10471
Name of Operator: ARP PRODUCTION COMPANY LLC
Address: 101 MCQUISTON DRIVE
City: JACKSON CENTER State: PA Zip: 16133

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Mattorano, Michael	575-445-6704/505-652-0416	mmattorano@atlasenergy.com	Production superintendent
Koehler, Bob		bob.koehler@state.co.us	
Berry, Matthew	575-445-6785/505-652-8275	mberry@atlasenergy.com	Production Foreman
Madison, Randy	575-445-6706/575-420-1120	rmadison@atlasenergy.com	EHS Specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256895	WELL	SI	02/28/2015	DSPW	071-06946	VPR C 39	AC

General Comment:

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead and plumbing.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Plastic liner with rock ballast.			

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 256895 Type: WELL API Number: 071-06946 Status: SI Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1000

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-6" Hg</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>-1" Hg</u>	Previous Test Pressure _____	Inj Zone: <u>EN-GL</u>
Brhd:	Pressure or inches of Hg <u>15 psig</u>	Previous Test Pressure _____	Last MIT: <u>08/03/2016</u>
			AnnMTReq: _____

Comment: PUMP FEED and sometimes GRAVITY FEED.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Electrical substation and Frac Tank (480 bbls : Fresh water). Next MiT on (08/03/2021).	duranj	07/25/2017