

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/18/2017

Submitted Date:

07/18/2017

Document Number:

689800069**FIELD INSPECTION FORM**
 Loc ID 313268 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10396Name of Operator: SWN PRODUCTION COMPANY LLCAddress: PO BOX 12359City: SPRING State: TX Zip: 77391**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Maneotis, Karen	970-620-6099	Karen_Maneotis@swn.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283864	WELL	TA	08/01/2014	STRT	081-07282	NORTH FORK 43-12	TA

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Wellhead sign has been knocked over.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	1-877-879-0376	Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type	#	Comment	Corrective Action	Date
Type: Bird Protectors	#			corrective date
Comment:				
Corrective Action:				Date:
Type: Pig Station	# 1			
Comment:		40.57088, -107.77585		
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:		40.57104, -107.77583		
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:		40.57095, -107.77586		
Corrective Action:				Date:
Type: Flow Line	#			
Comment:		2 unused 2" steel risers observed at wellhead not marked for abandonment or locked out tagged out. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:		Comply with Phase I-Part 2 of the May 2, 2017 Flowline NTO.		Date: 05/30/2017

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 283864 Type: WELL API Number: 081-07282 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Corrective Action:

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401345818	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200583
689800070	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200565