

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/18/2017

Submitted Date:

07/18/2017

Document Number:

689800069

**FIELD INSPECTION FORM**

Loc ID 313268 Inspector Name: Waldron, Emily On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10396  
Name of Operator: SWN PRODUCTION COMPANY LLC  
Address: PO BOX 12359  
City: SPRING State: TX Zip: 77391

**Findings:**

- 7 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Maneotis, Karen	970-620-6099	Karen_Maneotis@swn.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283864	WELL	TA	08/01/2014	STRT	081-07282	NORTH FORK 43-12	TA

**General Comment:**

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Wellhead sign has been knocked over.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:	40.57088, -107.77585		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	40.57104, -107.77583		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	40.57095, -107.77586		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	2 unused 2" steel risers observed at wellhead not marked for abandonment or locked out tagged out. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2017 Flowline NTO.		Date: 05/30/2017

**Venting:**

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
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**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 283864 Type: WELL API Number: 081-07282 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401345818	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200583">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200583</a>
689800070	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200565">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4200565</a>