

State of Colorado
Oil and Gas Conservation Commissioner
1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100
SUNDRY NOTICE



FOR OGCC USE ONLY
RECEIVED
JUN 14 05
COGCC



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>57667</u>	4. Contact Name: <u>Arlo Richardson</u>	Complete the Attachment Checklist OF OGCC
2. Name of Operator: <u>Mineral Resources, Inc</u>	Phone: <u>970-352-9318</u>	
3. Address: <u>3031 8th Avenue</u> City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>	Fax: <u>970-352-0334</u>	
5. API Number <u>05-123-22867-00</u>	6. OGCC Facility ID Number <u>B11</u>	Survey Plat <input checked="" type="checkbox"/>
7. Facility Name: <u>Highway 85 - 2</u>	Operator's Facility Number	Directional Survey <input checked="" type="checkbox"/>
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>NE/4 NE/4, Sec. 20, T. 5 N., R. 65 W., 6th P.M.</u>		Surface Eqpmt Diagram
9. County: <u>Weld</u>	10. Field Name: <u>Wattenberg</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Location from (Qtr/Sec, Twp, Rge, Mer): NENE-520-T5N-R65W

Change of Surface Location from Exterior Section Lines: 150 FNL + 849 FEL

Change of Surface Location to (Qtr/Sec, Twp, Rge, Mer): NENE-520-T5N-R65W

Change of Surface Location to Exterior Section Lines: 150 FNL + 849 FEL

Change of Bottomhole location should be noted on the Technical Information Page 2 of this form and deviated drilling plan should be submitted.

Ground Elevation: 4669' Is location in a high density area (Rule 603b)? Yes No

Distance to nearest Property Line: 150' Distance to nearest Lease Line: 750'

Distance to nearest Building, Public Rd, above ground utility or railroad: 350'

Has Surface Owner consultation taken place? Yes No

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME AND NUMBER: From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
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SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from completion date)

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> New Pit
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Landfarming
Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Arlo Richardson Date: 06/10/2005
Print Name: Arlo Richardson Title: President

OGCC Approved: [Signature] Title: [Signature] Date: 6/23/05

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

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FORM
4
Rev 6/99

Page 2



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TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 57667 API Number: 05-123-22867-00
 2. Name of Operator: Mineral Resources, Inc.
 3. Well Name: Highway 85 - 2 Well Number: B11
 4. Location: (QtrQtr, Sec, Twp, Rng, Mer): NE/4 NE/4, Sec. 20, T. 5 N., R. 65 W., 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Reason for Well Location Change:

Mineral Resources, Inc., under its own discretion and recommendation of its consultant, drilling contractor and directional contractor submit the changes attached to this form for the purposes of functionality and cost savings efficiency.

Change of Surface Location:

The new surface location is 150' from the North Line of Section 20 and 849' from the East Line of Section 20.

*From: 2003 FSL, 664 FEL
To: 2000 FSL, 750 FEL*

Change of Bottom-Hole Location:

The new bottom-hole location is 2000' from the South line of Section 17 and 750' from the East line of Section 17 (See attached Directional Drilling Plans). The distance from the bottom-hole to the nearest lease line is 750'. For informational purposes, the South East Quarter of Section 17 has been pooled and unitized.

Certification of Surface Owner:

Mineral Resources, Inc. owns both surface and minerals, no external consultation is required.