

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2017

Submitted Date:

07/17/2017

Document Number:

685303555**FIELD INSPECTION FORM**Loc ID 306880 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**23 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272399	WELL	PR	07/12/2004	GW	067-08949	MORRISON FEDERAL 2	PR

General Comment:

This inspection report does not alleviate requirement to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

Inspection report contains corrective actions and comments. See Signs/Marker, Good Housekeeping and Stormwater sections of report for additional details.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels placed directly on top of tank. Labels are not visible from outside containment ring. See photo 3 and 4.		
Corrective Action:	Move or install tank labels in a conspicuous place where they can clearly be seen to comply with Rule 210.		Date:
Type	WELLHEAD		
Comment:	Free standing framed sign located at wellhead.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds and grass inside production equipment fencing. See photo 2.		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	Concrete, tree cuttings, and animal carcasses have been dumped off the SE fill slope of location. See photo 5 and 6.		
Corrective Action:	Remove debris to comply with Rule 603.f using to the Rule 603.f guidance document for further details.		Date: 08/17/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing. Includes gas meter run, telemetry equipment, and produced water tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Steel mesh safety barrier.		

Corrective Action:				Date:	
Equipment:				corrective date	
Type: Flow Line		# 3			
Comment:		In use - 3" steel line from wellhead to separator inlet. All point co-located. In use - 1" steel supply gas line from separator outlet to wellhead. All points co-located. In use - 3" steel line from separator outlet to gas meter inlet. All points co-located Operator shall continue to comply with 2017 Flowline NTO.			
Corrective Action:				Date:	
Type: Prime Mover		# 1			
Comment:		Natural gas motor.			
Corrective Action:				Date:	
Type: Pump Jack		# 1			
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator		# 1			
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run		# 1			
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked		# 0			
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors		# 1			
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment:		Telemetry equipment.			
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment:		Lube oil tank on spill prevention.			
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment:		Wellhead.			
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		,
Comment:		Partially buried 95 BBL tank with steel ring containment.			
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	272399	Type:	WELL	API Number:	067-08949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - Review of electronic well file indicates last reported production as May 2017.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location surrounded by Oak Brush, Juniper and Pine trees.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil tank on spill prevention.
Ditches	Fail					
Gravel	Pass					
Compaction	Fail	Gravel	Pass			

Comment: Possible ditch and berm along base of cut slope has filled with sediment allowing stormwater to flow off SE corner of location. Flow has cut erosion three channels 6' wide and 4" - 14" deep. See photo 7 and 8.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f using the 1002.f guidance document for further details.

Date: 08/17/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401343803	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4199177
685303572	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4199169