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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 74165	Contact Name and Telephone Edward Ingve
Name of Operator: Renegade Oil & Gas Company, LLC	No: (303) 829-2354
Address: 6155 S. Main Street, Suite 210	Email: ed@renegadeoilandgas.com
City: Aurora State: CO Zip: 80016	
API Number: 05-005-06596 OGCC Facility ID Number: 204511	
Well/Facility Name: State of Colorado	Well/Facility Number: W-6
Location QtrQtr: SWSW Section: 24 Township: 5S Range: 65W Meridian: 6th	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	673715737	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/08/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7950'

Wellbore Data at Time of Test

Injection/Producing Zone(s) FTHYS	Perforated Interval: 8082'-8102'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No
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Test Data

Test Date 07/14/2017	Well Status During Test Temporarily Abandoned	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 360	Casing Pressure - 5 Min. 357	Casing Pressure - 10 Min. 355	Casing Pressure Final Test 354	Pressure Loss or Gain During Test -6

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Signed: _____ Title: Manager/Owner

Date: 07/14/2017

OGCC Approval: _____ Title: Field Inspector

Date: 7/14/2017

Conditions of Approval, if any:

Insp # 673715737