

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2017

Submitted Date:

07/21/2017

Document Number:

674901806**FIELD INSPECTION FORM**

Loc ID 333536 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105416	PIT				-	IGNACIO 33-8 17	EI
105417	PIT				-	IGNACIO 33-8 17	EI
214149	WELL	PR	04/01/2017	GW	067-05466	IGNACIO 33-8 17	EI

General Comment:

On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to one of the meter shacks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing around open topped tank.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Fence around perimeter of secondary containment berm.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.115169,-107.683177

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	105416	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI
Facility ID:	105417	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI
Facility ID:	214149	Type:	WELL	API Number:	067-05466	Status:	PR	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: _____ Other: _____ Length: 15 Width: 15

Lining:

Liner Type:

Liner Condition:

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action

[Contact COGCC EPS staff for directives per Rule 905.b.](#)Date: 07/31/2017c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Type: _____ Lined: _____ Pit ID: 105416 Lat: 37.116649 Long: -107.684303

Reference Point: _____ Other: _____ Length: 5 Width: 5

Lining:

Liner Type:

Liner Condition:

Comment: [Submit pit closure documentation via an eForm 27.](#)

Corrective Action

[Contact COGCC EPS staff for directives per Rule 905.b.](#)Date: 07/31/2017c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition: _____

Inspector Name: Hughes, Jim

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		
Corrective Action		
		Date:

COGCC Comments

Comment	User	Date
On July 19, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-8 #17. For the most recent field inspection report for this facility, please refer to document #680601221. The purpose of this site visit was to investigate the status of related pit facilities. No surface indication of pits was observed. Document #656586 indicates that two pits existed on location.	hughesj	07/21/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901807	WPX Ignacio 33-8 #17 well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203534
674901808	Open topped PW tank.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4203535