

FOR

5A

Rev 6/99

Page 1 of 2

FOR OGCC USE ONLY

State of Colorado
Oil and Gas Conservation Commission

01429259

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100

RECEIVED

JUN 27 2005

COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist

Oper OGC

1. OGCC Operator Number: 47120
2. Name of Operator: Kerr-McGee Rocky Mountain Corporation
3. Address: 3939 Carson Avenue
City: Evans State: CO Zip: 80620
5. API Number 05-123-22272 County: WELD

4. Contact Name Phone
Pat Tognoni
No: 970-330-0614
Fax: 970-330-0431

Wellbore Diagram
Site Facility Diagram

7. Well Name: EATON Well Number 12-19
8. Location (QtrQtr, Sec Twp, Rng, Meridian): NWSW 19 4N 66W 6TH P.M.

List in order of completion:

FORMATION: J SAND	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input type="checkbox"/> Commingled
Perforations Gross Interval: Top 7701	Bottom 7756	No. Holes: 110	Size: 0.38	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment: J SAND	159284 GAL	FLUID	Frac Info Represents: J SAND	
	4000 LBS 12/20	SAND		
	116020 LBS 30/50	SAND		

Test production represents formations

Test Information Date	Hours:	Bbls Oil:	MCF Gas	Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size	
API Gravity Oil <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition
Calculated 24 Hr Rat	Bbls Oil:	MCF Gas	Bbls H2O:	GOR

Production Method:

Tubing Size:	Setting Depth:	Packer Depth:
--------------	----------------	---------------

Reason for Non-Production

Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:
---------------------	-------	------------------	---------------

Bridge Plug Depth Sacks Cement on Top

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsay StelmachSigned: Lindsay StelmachTitle: Senior Operations AssistantDate: 6-24-05

RECEIVED

JUN 27 2005

COGCC

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist
Oper OGC

1. OGCC Operator Number: 47120
 2. Name of Operator: Kerr-McGee Rocky Mountain Corporation
 3. Address: 3939 Carson Avenue
 City: Evans State: CO Zip: 80620
 5. API Number 05-123-22272 County: WELD
 7. Well Name: EATON Well Number 12-19
 8. Location (QtrQtr, Sec Twp, Rng, Meridian): NWSW 19 4N 66W 6TH P.M.

4. Contact Name .Phone
Pat Tognoni
No: 970-330-0614
Fax: 970-330-0431

Wellbore Diagram

Site Facility Diagram



List in order of completion:

FORMATION: JNBCD ☒ Producing ☐ Abandoned ☐ Shut-in ☒ Commingled
 Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion (check if yes)

6920

Formation Treatment:

Frac Info Represents:

Test production represents JNBCD formations

Test Information Date 6/12/2005	Hours: 24	Bbls Oil: 4	MCF Gas 329	Bbls H2O: 0
Production Test Method: FLOWING	Casing Pressure: 556	Flowing Tubing Pressure: 443	Choke Size 18/64	
API Gravity Oil <input type="checkbox"/> Oil 60 <input checked="" type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition SOLD
Calculated 24 Hr Rat	Bbls Oil: 4	MCF Gas 329	Bbls H2O: 0	GOR 82250

Production Method:
FLOWING

Tubing Size: 2-3/8 Setting Depth: 7643 Packer Depth:

Reason for Non-Production

Abandonment of Zone Date: Squeezed: Yes No Sacks Cement:

Bridge Plug Depth Sacks Cement on Top

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsey StelmachSigned: Lindsey StelmachTitle: Senior Operations AssistantDate: 6-24-05