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STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

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FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR BASIN RESOURCES, INC.		PHONE (719) 868-2761		5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS 14300 HIGHWAY 12 WESTON, CO 81091		6. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> COMMINGLED <input type="checkbox"/> RECOMPLETION Date Started:		7. FEDERAL/INDIAN OR STATE LEASE NO. n/a	
2. DRILLING CONTRACTOR SHARPE DRILLING		PHONE (719) 846-2584		8. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
3. LOCATION OF WELL (Footages from section lines) At surface 2177 FSL 2204 FEL At top prod. interval reported below SAME At total depth SAME		4. ELEVATIONS ? KB 7768' GR		9. WELL NAME AND NUMBER GE-63-92	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> ATTACH COPY		10. FIELD OR WILDCAT APACHE CANYON		11. QTR. QTR. SEC. T. R. AND MERIDIAN NW SE 30-33S-67W-6PM	
12. PERMIT NO. 96-987	13. API NO. 05 071 6408	14. SPUD DATE 10/28/92	15. DATE TD REACHED 10/30/92	16. DATE COMPL. 11/8/92 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PRODUCE	17. COUNTY Las Animas
18. STATE C O.		19. TOTAL DEPTH 925' MD Same TVD		20. PLUG BACK TOTAL DEPTH n/a MD TVD	
21. DEPTH BRIDGE PLUG SET n/a MD TVD		22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN GR-DEN-RES-CAL <i>None run</i>		23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis) WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)	
24. CASING & LINER RECORD (Report all strings set in well)					
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH
10 3/4"	40	12 3/4"	Surface	10	n/a
6 5/8"	20	8 5/8"	Surface	802' ✓	n/a
25. TUBING RECORD - Please Specify # of Strings					
SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
26. PRODUCING INTERVALS					
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES
A) RATON	925'	930'	n/a- Open hole		
B)					
C)					
D)					
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 322)					
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL			
n/a					
29. PRODUCTION - INTERVAL A					
DATE FIRST PRODUCED n/a	TEST DATE 6/25/96	HOURS TESTED 192	TEST PRODUCTION -->	OIL BBL 0	GAS MCF 3974
CHOKE SIZE 1/8"	FLOW TBQ. PRESSURE 0	CASING PRESSURE 0	24 HR. RATE -->	OIL BBL 0	GAS MCF 500
WATER BBL 0					
OIL GRAVITY CORR. API ---					
GAS DISPOSITION ---					
PRODUCTION METHOD Non-Productive					
30. PRODUCTION - INTERVAL B					
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF
			-->		
CHOKE SIZE	FLOW TBQ. PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF
			-->		
WATER BBL					
OIL GRAVITY CORR. API					
GAS DISPOSITION					
PRODUCTION METHOD					



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